Rates Effective April 1, 2021 April 30, 2021 Rates Effective March 1, 2022 - April 30, 2022 Winter Period Period Rates Effective October 1, 2021 October 31, 2021 Rates Effective May 1, 2022 - October 31, 2022 Summer Period

		Cost of				Cost of		
	Delivery	Gas Rate	LDAC	Total	Delivery	Gas Rate	LDAC	Total
	<u>Charge</u>	Page 97	Page 101	Rate	<u>Charge</u>	Page 93	Page 101	Rate
Residential Non Heating - R-1	\$15.50			\$15.50	\$15.39			\$15.39
Customer Charge per Month per Meter	\$15.39	40.400=	00.4040	\$15.39	\$15.39	04.0040	00.4040	\$15.39
All therms	\$0.3844	\$2.4835	\$0.1318	\$2.9997	\$0.3844	\$1.6643	\$0.1318	\$2.1805
	\$0.3860	\$1.2816	\$0.0589	\$1.7265	\$0.3844	\$1.2389	\$0.0589	\$1.6822
Residential Heating - R-3	\$15.50			\$15.50	\$15.39			\$15.39
Customer Charge per Month per Meter	\$15.39			\$15.39	\$15.39			\$15.39
All therms over the first block per month at	\$0.5632	\$2,4835	\$0.1318	\$3.1785	\$0.5632	\$1.6643	\$0.1318	\$2.3593
All therms over the hist block per month at	\$0.5678	\$1.2816	\$0.0589	\$1.9083	\$0.5632	\$1.2389	\$0.0589	\$1.8610
	40.50			40.50	445.00			445.00
Residential Heating - R-4	\$8.53			\$8.53	\$15.39			\$15.39
Customer Charge per Month per Meter	\$8.47			\$8.47	\$15.39			\$15.39
All therms over the first block per month at	\$0.3098	\$1.3659	\$0.1318	\$1.8075	\$0.5632	\$1.6643	\$0.1318	\$2.3593
	\$0.3123	\$0.7048	\$0.0589	\$1.0760	\$0.563 <u>2</u>	\$1.2389	\$0.0589	\$1.8610
Commercial/Industrial - G-41	\$57.46			\$57.46	\$57.06			\$57.06
Customer Charge per Month per Meter	\$57.06			\$57.06	\$57.06			\$57.06
				ψ51.00				ψ31.00
Size of the first block	100 therms	40.400=	******	00.0544	20 therms	04.0040	** ***	*****
Therms in the first block per month at	\$0.4688	\$2.4835	\$0.0991	\$3.0514	\$0.4688	\$1.6643	\$0.0991	\$2.2322
	\$0.4711	\$1.2816	\$0.0555	\$1.8082	\$0.4688	\$1.2389	\$0.0555	\$1.7632
All therms over the first block per month at	\$0.3149	\$2.4835	\$0.0991	\$2.8975	\$0.3149	\$1.6643	\$0.0991	\$2.0783
	\$0.3165	\$1.2816	\$0.0555	\$1.6536	\$0.3149	\$1.2389	\$0.0555	\$1.6093
Commercial/Industrial - G-42	\$172.39			\$172.39	\$171.19			\$171.19
Customer Charge per Month per Meter	\$171.19			\$171.19	\$171.19			\$171.19
Size of the first block	1000 therms			Ψ	400 therms			ψ
Therms in the first block per month at	\$0.4261	\$2,4835	\$0.0991	\$3.0087	\$0.4261	\$1.6643	\$0.0991	\$2.1895
memis in the first block per month at								
All II	\$0.4284	\$1.2816	\$0.0555	\$1.7655	\$0.4261	\$1.2389	\$0.0555	\$1.7205
All therms over the first block per month at	\$0.2839	\$2.4835	\$0.0991	\$2.8665	\$0.2839	\$1.6643	\$0.0991	\$2.0473
	\$0.2855	\$1.2816	\$0.0555	\$1.6226	\$0.2839	\$1.2389	\$0.0555	\$1.5783
Commercial/Industrial - G-43	\$739.83			\$739.83	\$734.69			\$734.69
Customer Charge per Month per Meter	\$734.69			\$734.69	\$734.69			\$734.69
All therms over the first block per month at	\$0.2620	\$2.4835	\$0.0991	\$2.8446	\$0.1198	\$1.6643	\$0.0991	\$1.8832
, in the me of the met block per mentil at	\$0.2633	\$1.2816	\$0.0555	\$1.6004	\$0.1198	\$1.2389	\$0.0555	\$1.4142
	Ψ0.2000	Ψ1.2010	ψ0.0000	ψ1.000-i	ψ0.1100	Ψ1.2000	ψ0.0000	Ψ111-12
Commercial/Industrial - G-51	\$57.46			\$57.46	\$57.06			\$57.06
Customer Charge per Month per Meter	\$57.06			\$57.06	\$57.06			\$57.06
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$0.2819	\$2.4835	\$0.0991	\$2.8645	\$0.2819	\$1.6643	\$0.0991	\$2.0453
	\$0.2839	\$1.2816	\$0.0555	\$1.6210	\$0.2819	\$1.2389	\$0.0555	\$1.5763
All therms over the first block per month at	\$0.1833	\$2.4835	\$0.0991	\$2.7659	\$0.1833	\$1.6643	\$0.0991	\$1.9467
, an another over the mot proof per monar at	\$0.1846	\$1.2816	\$0.0555	\$1.5217	\$0.1833	\$1.2389	\$0.0555	\$1.4777
Commercial/Industrial - G-52	\$172.39			\$172.39	\$171.19			\$171.19
Customer Charge per Month per Meter	\$171.19			\$171.19	\$171.19			\$171.19
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$0.2428	\$2.4835	\$0.0991	\$2.8254	\$0.1749	\$1.6643	\$0.0991	\$1.9383
	\$0.2439	\$1.2816	\$0.0555	\$1.5810	\$0.1759	\$1.2389	\$0.0555	\$1.4703
All therms over the first block per month at	\$0.1617	\$2.4835	\$0.0991	\$2.7443	\$0.1000	\$1.6643	\$0.0991	\$1.8634
·	\$0.1624	\$1.2816	\$0.0555	\$1.4995	\$0.1000	\$1.2389	\$0.0555	\$1.3944
Commercial/Industrial - G-53	\$761.39			\$761.39	\$756.10			\$756.10
Customer Charge per Month per Meter	\$756.10			\$756.10	\$756.10			\$756.10
All therms over the first block per month at	\$0.1697	\$2.4835	\$0.0991	\$2.7523	\$0.0814	\$1.6643	\$0.0991	\$1.8448
All therms over the hist block per month at	\$0.1697 \$0.1705	\$2.4835 \$1.2816	\$0.0991 \$0.0555	\$2.7523 \$1.5076	\$0.0814 \$0.0814	\$1.6643 \$1.2389	\$0.0991 \$0.0555	\$1.8448 \$1.3758
Commercial/Industrial - G-54	\$761.39			\$761.39	\$756.10			\$756.10
Common Statistica de la Common Statistica de Common	\$101.00			9.000	ψ. σσ. 10			ψ. σσ. 10

Maximum Cost of Gas Rate (per therm)

Third Revised Page 93
First Revised Page 93
Second Revised Page 93
Superseding Original Page 93

\$1.4776

\$2.0804

CALCULATION OF THE SUMMER COST OF GAS RATE

Period Cove	red: Summer Period May 1, 2021, through October 31, 2021 Summer Period May 1, 2022, through October 31, 2022			
Projected G	as Sales - therms		311,740	320,838
Total Anticip	ated Cost of Sendout		\$391,714	\$515,676
Add:	Prior Period Deficiency Uncollected Interest	\$0 \$0	\$18,017 \$274	
Deduct:	Prior Period Excess Collected Interest	(\$23,223) \$18	\$0 \$0	
	Prior Period Adjustments and Interest		(\$23,205)	\$18,291
Total Anticip	ated Cost	-	\$368,509	\$533,966
Cost of Gas	Rate - Beginning Period (per therm)		\$1.1821 _	\$1.6643
Mid Period A	djustment - May 1, 2021		\$0.0000	
Mid Period A	djustment - June 1, 2021		\$0.0844	
Mid Period A	djustment - July 1, 2021		\$0.2015	
Mid Period A	djustment - August 1, 2021		\$0.0000	
Mid Period A	djustment - September 1, 2021		(\$0.1240)	
Mid Period A	djustment - October 1, 2021		(\$0.1051)	
Revised Cos	et of Gas Rate - Effective October 1, 2021 (per therm)-	- =	\$1.2389	
	tariff section 16.2(D), the Company may adjust the approved ate upward on a monthly basis to the following rate:			

 DATED:
 April XX, 2022
 ISSUED BY: Neil Proudman

 DATED:
 September 24, 2021
 Neil Proudman

 EFFECTIVE:
 May 1, 2022
 TITLE: President

 EFFECTIVE:
 October 1, 2021

Authorized by NHPUC Order No. xx,xxx dated April xx, 2022, in Docket No. DG 22-xxx Authorized by NHPUC Order No. 26,475 dated April 30, 2021, in Docket No. DG 21-050

CONVERSION OF COSTS - GALLONS TO THERMS SUMMER PERIOD 2022

	(1)	(2)	(3)	(4)	(5)	(6)
			VOLU	JMES	UN	IIT COST
	<u>UNIT</u>	CONVERSION FACTOR	<u>GALLONS</u>	<u>THERMS</u>	PER <u>GALLOI</u>	PER <u>N THERM</u>
GAS FROM INVENTORY	GALLONS	0.91502			\$1.537	79 \$1.6807
GAS FROM CNG	THERMS	N/A	N/A		N/A	
TOTAL				321,744		

CALCULATION OF COST OF GAS RATE SUPPLY / DEMAND BALANCE SUMMER PERIOD 2022

		(1) PRIOR	(2) May-22	(3) Jun-22	(4) Jul-22	(5) Aug-22	(6) Sep-22	(7) Oct-22	(8) TOTAL
1	PROPANE COSTS PROPANE FIRM SENDOUT (therms)								
2	COMPANY USE (therms)	Ī							
3	TOTAL PROPANE SENDOUT (therms)	Ī							
4 5 6 7	COST PER THERM (WACOG) TOTAL CALCULATED COST OF PROPANE PROPANE ADJUSTMENTS TOTAL COST OF PROPANE	- -	\$1.2454 \$63,672 \$0 \$63,672	\$1.6335 \$58,362 \$0 \$58,362	\$1.7450 \$60,620 \$0 \$60,620	\$1.8071 \$62,992 \$0 \$62,992	\$1.8489 \$68,320 \$0 \$68,320	\$1.8715 \$108,747 \$0 \$108,747	\$422,713 \$0 \$422,713
8	CNG COSTS CNG SENDOUT (therms)								
9 10	COST PER THERM (WACOG) TOTAL CALCULATED COST OF CNG								
11	CNG DEMAND CHARGES	I							
12 13 14 15 16	INCREMENTAL COSTS SUMMER 2019 PER Order # 26,505 in DG 20-105 INCREMENTAL COSTS SUMMER 2020 PER Order # 26,505 in DG 20-105 INCREMENTAL COSTS SUMMER 2021 PROJECTED INCREMENTAL COSTS SUMMER 2022 NET INCREMENTAL COSTS								
17	TOTAL CNG COSTS	I							
18	ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
20	TOTAL COSTS OF GAS	I							
21	RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	REVENUES								
22 23	BILLED FPO SALES (therms) COG FPO RATE	-	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	\$0.0000 \$0	0 \$0.0000 \$0	\$0
24 25	BILLED NON-FPO SALES PRIOR MONTH (therms) COG NON-FPO RATE PRIOR MONTH	_	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	\$0
26 27	BILLED NON-FPO SALES CURRENT MONTH (therms) COG NON-FPO RATE CURRENT MONTH	-	64,616 \$1.6643 \$107,540	46,386 \$1.6643 \$77,200	45,099 \$1.6643 \$75,058	44,423 \$1.6643 \$73,933	48,068 \$1.6643 \$79,999	72,246 \$1.6643 \$120,238	320,838 \$533,967
28 29	BILLED SALES OTHER PRIOR PERIODS COG OTHER PRIOR PERIODS BLENDED RATE	-	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	\$0
30	TOTAL SALES		64,616	46,386	45,099	44,423	48,068	72,246	320,838
31	TOTAL BILLED REVENUES		\$107,540	\$77,200	\$75,058	\$73,933	\$79,999	\$120,238	\$533,967
32	UNBILLED REVENUES (NET)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	TOTAL REVENUES	-	\$107,540	\$77,200	\$75,058	\$73,933	\$79,999	\$120,238	\$533,967
34	(OVER)/UNDER COLLECTION		(\$15,757)	(\$6,379)	(\$1,558)	\$1,696	\$784	\$2,934	(\$18,280)
35	INTEREST AMOUNT		\$28	(\$2)	(\$12)	(\$12)	(\$9)	(\$4)	(\$11)
36	FINAL (OVER)/UNDER COLLECTION	\$18,291	(\$15,729)	(\$6,381)	(\$1,570)	\$1,684	\$775	\$2,930	(\$0)

PROPANE SPOT MARKET PURCHASE COST ANALYSIS SUMMER PERIOD 2022

		(1)	(2) Broker	(3) Pipeline	(4) PERC	(5) Supplier	(6) Cost	(7) Trucking	(8)	(9)
		Mt. Belvieu	Fee	Rate	Fee	Charge	@ Selkirk	to Keene	\$ per Gal.	\$ per Therm
1	MAY									
2	JUN									
3	JUL									
4	AUG									
5	SEP									
6	ОСТ									

- 1. Propane futures market quotations (cmegroup.com) on 3/2/2022 close. See Appendix 1.
- 2. A generally accepted broker fee
- 3. Pipeline rate from Mont Belvieu, TX to Selkirk, NY
- 4. Propane Education Research Council (propanecouncel.org)
- 5. A generally accepted supplier charge
- 6. Selkirk Cost all fees plus propane cost
- 7. Northern Gas Transport trucking rate including diesel fuel surcharge. See Appendix 3A & 3B.
- 8. Delivered Price per Gallon
- 9. Delivered Price per therm as converted using per gallon price / .91502

PROPANE INVENTORY & WEIGHTED AVERAGE COST OF PROPANE CALCULATION SUMMER PERIOD 2022

LINE NO.										
1	May 2022 (forecasted)	(1) <u>Therms</u>	(2) <u>Cost</u>	(3) <u>Therm</u>	(4) <u>Gal.</u>	(5) <u>CNG therms</u>	(6) <u>Cost</u>	(7) <u>Total Sendout</u> (1)+(5)	(8) <u>Total Cost</u> (2)+(6)	(9) Therm Rat (8) / (7)
2	Beginning Balance	45,222	\$69,089	\$1.5278	\$1.3979					
3	Purchases Received	50,000	\$49,501	\$2.0445	\$1.8708					
4	Total Available	95,222	\$118,590	\$1.2454	\$1.1396					
5 6	Less Sendout	51,125 44,097	\$63,672	\$1.2454 \$1.2454	\$1.1396 \$1.1396					
U	Ending Balance	44,097	\$54,918	φ1.2454	\$1.1390					
7	June 2022 (forecasted)	<u>Therms</u>	Cost	Therm	Gal.					
8	Beginning Balance	44,097	\$54,918	\$1.2454	\$1.1396					
9	Purchases Received	50,000	\$98,787	\$1.9757	\$1.8078					
10	Total Available	94,097	\$153,705	\$1.6335	\$1.4947					
11	Less Sendout	35,729	\$58,362	\$1.6335	\$1.4947					
12	Ending Balance	58,368	\$95,343	\$1.6335	\$1.4947					
13	July 2022 (forecasted)	Therms	Cost	<u>Therm</u>	Gal.					
14	Beginning Balance	58,368	\$95,343	\$1.6335	\$1,4947					
15	Purchases Received	35,000	\$67,589	\$1.9311	\$1.7670					
16	Total Available	93,368	\$162,932	\$1.7451	\$1.5968					
17	Less Sendout	34,738	\$60,620	\$1.7450	\$1.5968					
18	Ending Balance	58,630	\$102,312	\$1.7451	\$1.5968					
19	August 2022 (forecasted)	Therms	Cost	<u>Therm</u>	Gal.					
20	Beginning Balance	58,630	\$102,312	\$1.7451	\$1.5968					
21	Purchases Received	35,000	\$66,888	\$1.9111	\$1.7487					
22	Total Available	93,630	\$169,200	\$1.8071	\$1.6536					
23	Less Sendout	34,858	\$62,992	\$1.8071	\$1.6535					
24	Ending Balance	58,772	\$106,208	\$1.8071	\$1.6536					
25	September 2022 (forecasted)	Therms	Cost	<u>Therm</u>	Gal.					
26	Beginning Balance	58,772	\$106,208	\$1.8071	\$1.6536					
27	Purchases Received	40,000	\$76,408	\$1.9102	\$1.7479					
28	Total Available	98,772	\$182,616	\$1.8489	\$1.6918					
29	Less Sendout	36,952	\$68,320	\$1.8489	\$1.6917					
30	Ending Balance	61,819	\$114,296	\$1.8489	\$1.6918					
31	October 2022 (forecasted)	Therms	Cost	Therm	Gal.					
32	Beginning Balance	61,819	\$114,296	\$1.8489	\$1.6918					
33	Purchases Received	55,000	\$104,328	\$1.8969	\$1.7357					
34	Total Available	116,819	\$218,624	\$1.8715	\$1.7124					
35	Less Sendout	58,108	\$108,747	\$1.8715	\$1.7124					
36	Ending Balance	58,712	\$109,877	\$1.8715	\$1.7124					
37	AV	'ERAGE SUMI	MER RATE -	SENDOUT						

CALCULATION OF COST OF GAS RATE SUPPLY / DEMAND BALANCE SUMMER PERIOD 2021

	(1 		(3) Jun-21	(4) Jul-21	(5) Aug-21	(6) Sep-21	(7) Oct-21	(8) TOTAL
	PROPANE COSTS	Actual	Actual	Actual	Actual	Actual	Actual	
1	PROPANE FIRM SENDOUT (therms)							
2	COMPANY USE (therms)							
3	TOTAL PROPANE SENDOUT (therms)							
4 5	COST PER THERM (WACOG) TOTAL CALCULATED COST OF PROPANE	\$1.1069 \$62,060	\$1.1869 \$44,436	\$1.3619 \$48,722	\$1.4048 \$51,179	\$1.4683 \$56,747	\$1.6086 \$91,851	\$354,995
6 7	PROPANE ADJUSTMENTS TOTAL COST OF PROPANE	(\$0) \$62,060	(\$150) \$44,286	\$149 \$48,871	\$0 \$51,179	(\$0) \$56,747	\$0 \$91,851	(\$1) \$354,993
8	CNG COSTS CNG SENDOUT (therms)							
9	COMPANY USE (therms)							
10	TOTAL CNG SENDOUT (therms)							
11 12	COST PER THERM (WACOG) TOTAL CALCULATED COST OF CNG							
13	ACCOUNTING ADJUSTMENT CNG DEMAND CHARGES	\$52	\$71	\$728	(\$569)	\$45	\$22	\$350
15	TOTAL CALCULATED COST OF CNG							
	FPO PREMIUM	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
16	TOTAL COSTS OF GAS							
17	RETURN ON INVENTORY	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	REVENUES							
18 19	BILLED FPO SALES (therms) COG FPO RATE	0 \$0.0000	0 \$0.0000	0 \$0.0000	0 \$0.0000	0 \$0.0000	0 \$0.0000	
20	TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 22	BILLED NON-FPO SALES CURRENT MONTH (therms) COG NON-FPO RATE CURRENT MONTH	48,984 \$1.1821	35,352 \$1,2665	35,014 \$1.4680	42,924 \$1.4680	33,670 \$1.3440	36,773 \$1.2389	232,717
23	TOTAL	\$57,904	\$44,773	\$51,401	\$63,012	\$45,252	\$45,558	\$307,900
24 25	BILLED NON-FPO SALES PRIOR MONTH (therms) COG NON-FPO RATE PRIOR MONTH	0 \$0.0000	20,254 \$1.1821	10,455 \$1.2665	0 \$1.4680	11,164 \$1.4680	13,695 \$1.3440	
26	TOTAL	\$0	\$23,942	\$13,241	\$0	\$16,389	\$18,406	\$71,978
27	BILLED SALES OTHER PRIOR PERIODS	0	(1)	546	13	(31)	8	
28 29	COG OTHER PRIOR PERIODS BLENDED RATE TOTAL	\$0.0000 \$0	\$0.8000 (\$1)	\$1.1821 \$645	\$1.2300 \$16	\$0.0000 (\$33)	\$1.3057 \$11	\$638
30	TOTAL SALES	48,984	55,605	46,015	42,937	44,803	50,475	288,819
31	TOTAL BILLED REVENUES	\$57,904	\$68,715	\$65,287	\$63,028	\$61,608	\$63,974	\$380,517
32	UNBILLED REVENUES (NET)	\$18,316	(\$10,435)	\$6,034	\$2,302	\$3,649	\$18,461	\$38,328
33	TOTAL REVENUES	\$76,220	\$58,280	\$71,322	\$65,330	\$65,257	\$82,435	\$418,845
34	(OVER)/UNDER COLLECTION	\$483	(\$2,247)	(\$9,055)	(\$3,938)	\$4,508	\$26,904	\$16,653
35	INTEREST AMOUNT	(\$1)	(\$3)	(\$19)	(\$37)	(\$35)	\$7	(\$87)
36	FINAL (OVER)/UNDER COLLECTION (\$4	488) \$482	(\$2,250)	(\$9,074)	(\$3,975)	\$4,473	\$26,911	\$16,078

INTEREST CALCULATION SUMMER PERIOD 2022

		(1) BEG. OF	(2) (OVER)	(3)	(4)	(5) END OF	(6) AVERAGE	(7) ANNUAL	(8)	(9) MONTH END
LINE	MONTH	MONTH	UNDER	AD ILICTMENTO	REFUNDS	MONTH	BALANCE	INTEREST	INTEREST	BAL. WITH
NO.	MONTH	BALANCE	COLLECT	ADJUSTMENTS	KEFUNDS	BALANCE	COL. (COL. [1+4]/2)	RATE	AMOUNT	INTEREST (COL. 4+7)
NO.						(COL.1+2+3)	(COL. [1+4]/2)			(COL. 4+1)
1	NOV 2021	16,080	\$0	(\$2,600)	\$0	\$13,480	\$14,780	3.25%	39	\$13,519
2	DEC	13,519	0	2,226	0	\$15,745	14,632	3.25%	40	15,785
3	JAN 2022	15,785	0	2,311	0	\$18,096	16,941	3.25%	47	18,143
4	FEB	18,143	0	0	0	\$18,143	18,143	3.25%	49	18,192
5	MAR	18,192	0	0	0	\$18,192	18,192	3.25%	49	18,241
6	APR	18,241	0	0	0	\$18,241	18,241	3.25%	49	18,290
7	MAY	18,290	(15,757)	0	0	\$2,533	10,411	3.25%	28	2,561
8	JUN	2,561	(6,379)	0	0	(\$3,818)	(629)	3.25%	(2)	(3,820)
9	JUL	(3,820)	(1,558)	0	0	(\$5,378)	(4,599)	3.25%	(12)	(5,390)
10	AUG	(5,390)	1,696	0	0	(\$3,694)	(4,542)	3.25%	(12)	(3,706)
11	SEP	(3,706)	784	0	0	(\$2,922)	(3,314)	3.25%	(9)	(2,931)
12	OCT	(2,931)	2,934	0	0	\$3	(1,464)	3.25%	(4)	(1)
13										
14									\$263	•
								•		•
15	=	COL. 1, LINE 1			+	COL. 7, LINES	S 1 TO 6			
16	=	16,080			+	274	=	16,353	@ MAY 1, 20 (TRANSFER	22 TO SCHEDULE B, L

(TRANSFER TO SCHEDULE B, LINE 13)
(UNLESS ADJUSTMENTS UNDER COLUMN 3 LINES 1-6)

						RTY UTILITIES - KE							
				Actual	Normal	ather Normalization	- Firm Sendol	it .					
Period	Actual Firm Sendout	Base Use	Heat Use	Calendar Month Degree Days	Calendar Month Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normalized Firm Sendout	Actual Company Use	Unaccounted For 0.19%	Total Firm Sendout
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)		(11 - 14) * 0.19%	(10) - (11) +(12)
May-21	70,282	46,620	23,662	346	301	45	68.39	(3,077)	20,585	67,205	2,566	128	64,766
Jun-21	47,998	46,620	1,378	80	102	(22)	17.23	379	1,757	48,377	1,880	92	46,589
Jul-21	47,069	46,620	449	79	27	52	5.68	(296)	153	46,773	1,884	89	44,978
Aug-21	46,171	46,620	0	25	43	(18)	0.00	0	0	46,171	1,701	88	44,558
Sep-21	50,096	46,620	3,476	201	195	6	17.29	(104)	3,372	49,992	1,834	95	48,253
Oct-21	70,902	46,620	24,282	464	537	(73)	52.33	3,820	28,102	74,722	2,265	142	72,599
Total	332,518	279,720	53,247	1,195	1,205	(10)		722	53,969	333,240	12,130	633	321,744

					BERTY UTILITIES er Normalization -						
Period	Calendar Customers	Calendar Sales	Base Load	Heating Load	Calendar Monthly Actual Degree Days	Calendar	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Firm Sales Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)
May-21	910	13,321	6,393	6,928	346	301	45	20.02	(901)	6,027	12,420
Jun-21	873	7,338	6,393	945	80	102	(22)	11.81	260	1,204	7,598
Jul-21	901	6,341	6,393	0	79	27	52		0	0	6,341
Aug-21	894	6,446	6,393	52	25	43	(18)	2.10	38	90	6,484
Sep-21	865	7,361	6,393	968	201	195	6	4.82	(29)	939	7,332
Oct-21	897	13,733	6,393	7,340	464	537	(73)	15.82	1,155	8,494	14,888
Total		54,540	38,360	16,233	1,195	1,205	(10)	52.24	522	16,755	55,063

				LIE	BERTY UTILITIES	6 - KEENE DIVISI	ON				
				Weathe	er Normalization -	Sales Rate Co	mmercial				
					Calendar	Calendar		Actual Unit			Normal Firm
Period	Calendar Customers	Calendar Sales	Base Load	Heating Load	Monthly Actual Degree Days	Monthly Normal Degree Days	Colder (Warmer) Than Normal	Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Sales Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)
May-21	318	54,266	38,349	15,917	346	301	45	46.00	(2,070)	13,847	52,196
Jun-21	307	38,693	38,349	345	80	102	(22)	4.31	95	440	38,788
Jul-21	314	38,758	38,349	410	79	27	52		0	410	38,758
Aug-21	310	37,939	38,349	0	25	43	(18)	0.00	0	0	37,939
Sep-21	300	40,809	38,349	2,461	201	195	6	12.24	(73)	2,387	40,736
Oct-21	320	54,774	38,349	16,425	464	537	(73)	35.40	2,584	19,009	57,358
Total		265,239	230,091	35,558	1,195	1,205	(10)	53.53	535	36,093	265,775

Summary - Total Summer Seas	son Sales
-----------------------------	-----------

	Actual 2021	Normalized
May	67,587	64,616
June	46,031	46,386
July	45,099	45,099
August	44,385	44,423
September	48,170	48,068
October	68,507	72,246
Total	319,779	320,838

LIBERTY UTILITIES - KEENE DIVISION Typical Residential Heating Bill Forecasted 2022 Summer Period vs. Actual 2021 Summer Period

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1 2 12 MONTHS ENDED 10/2021	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer May-Oct	Total Nov-Oct
3 Typical Usage - therms (1) Typical Usage - therms (1) Nov-20 - Apr-21 May-21 - Jul-21 Aug-21 - Oct-21 May-21 - Oct-21 May-	39	67	83	101	70	35	395	21	10	7	7	8	12	65	460
6 <u>Winter</u> <u>Summer</u> <u>Summer</u> 7 Customer Charge \$15.50 \$15.50 \$15.39 8 Delivery Charge:	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$15.50	\$15.50	\$15.50	\$15.39	\$15.39	\$15.39	\$92.67	\$185.67
9 All therms @ \$0.5678 \$0.5678 \$0.5632	\$22.14	\$38.04	\$47.13	\$57.35	\$39.74	\$19.87	\$224.27	\$11.92	\$5.68	\$3.97	\$3.94	\$4.51	\$6.76	\$36.78	\$261.05
1 Base Delivery Revenue Total 2	\$37.64	\$53.54	\$62.63	\$72.85	\$55.24	\$35.37	\$317.27	\$27.42	\$21.18	\$19.47	\$19.33	\$19.90	\$22.15	\$129.45	\$446.72
3 Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Deferred Revenue Surcharge Total 5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6 COG Rates	\$1.0253	\$1.0253	\$1.0277	\$0.9928	\$0.9928	\$1.2816	\$1.0345	\$1.1821	\$1.2665	\$1.4680	\$1.4680	\$1.3440	\$1.2389	\$1.2872	\$1.0702
7 Cost of Gas Total	\$39.99	\$68.70	\$85.30	\$100.27	\$69.50	\$44.86	\$408.62	\$24.82	\$12.67	\$10.28	\$10.28	\$10.75	\$14.87	\$83.67	\$492.29
9 LDAC Rate LDAC Total	\$0.0589 \$2.30	\$0.0589 \$3.95	\$0.0589 \$4.89	\$0.0589 \$5.95	\$0.0589 \$4.12	\$0.0589 \$2.06	\$23.27	\$0.0589 \$1.24	\$0.0589 \$0.59	\$0.0589 \$0.41	\$0.0589 \$0.41	\$0.0589 \$0.47	\$0.0589 \$0.71	\$3.83	\$27.09
LDAC Total	\$2.30	\$3.95	\$4.89	\$5.95	\$4.12	\$2.06	\$23.27	\$1.24	\$0.59	\$0.41	\$0.41	\$0.47	\$0.71	\$3.83	\$27.09
22 Total Bill	\$79.93	\$126.19	\$152.82	\$179.07	\$128.86	\$82.29	\$749.16	\$53.48 \$78.46	\$34.44 \$49.29	\$30.16 \$29.52	\$30.02 \$25.60	\$31.12 \$25.46	\$37.73 \$29.91	\$216.95 \$238.25	\$966.10
4								\$78.46	\$49.29	\$29.52	\$25.60	\$25.46	\$29.91	\$238.25	1080.56394
25 6 677 12 MONTHS ENDED 10/2022	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Winter Nov-Apr	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Summer May-Oct	Total Nov-Oct
8 9 Typical Usage - therms (1) 0 Residential Heating R-3 Nov-21 - Apr-22 May-22 - Oct-22	39	67	83	101	70	35	395	21	10	7	7	8	12	65	460
1 <u>Winter Summer</u> 2 Customer Charge \$15.39 \$15.39 3 Delivery Charge:	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$15.39	\$92.34	\$184.68
4 All therms @ \$0.5632 \$0.5632	\$21.96	\$37.73	\$46.75	\$56.88	\$39.42	\$19.71	\$222.45	\$11.83	\$5.63	\$3.94	\$3.94	\$4.51	\$6.76	\$36.61	\$259.06
Base Delivery Revenue Total	\$37.35	\$53.12	\$62.14	\$72.27	\$54.81	\$35.10	\$314.79	\$27.22	\$21.02	\$19.33	\$19.33	\$19.90	\$22.15	\$128.95	\$443.74
7 8 Seasonal Base Delivery Difference from previous year 9 Seasonal Percent Change from previous year							(\$2.48) -0.8%							(\$0.50) -0.4%	(\$2.98 -0.7%
0 1 Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0,0000		
2 Deferred Revenue Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 COG Rates	\$1.9868	\$1.8972	\$1.5090	\$1.6493	\$2.4835	\$2.4835	\$1.9170	\$1.6643	\$1.6643	\$1.6643	\$1.6643	\$1.6643	\$1.6643	\$1.6642	\$1.8812
5 Cost of Gas Total	\$77.49	\$127.11	\$125.25	\$166.58	\$173.85	\$86.92	\$757.20	\$34.95	\$16.64	\$11.65	\$11.65	\$13.31	\$19.97	\$108.17	\$865.37
16 LDAC Rate	\$0.1397	\$0.1012	\$0.1154	\$0.1154	\$0.1318	\$0.1318		\$0.1318	\$0.1318	\$0.1318	\$0.1318	\$0.1318	\$0.1318		
8 LDAC Total	\$5.45	\$6.78	\$9.58	\$11.66	\$9.23	\$4.61	\$47.31	\$2.77	\$1.32	\$0.92	\$0.92	\$1.05	\$1.58	\$8.56	\$55.87
9 Seasonal COG Difference from previous year 11 Seasonal Percent Change from previous year 2							\$348.58 85.3%							\$24.50 29.3%	\$373.08 75.89
3 Total Bill	\$120.29	\$187.01	\$196.97	\$250.51	\$237.89	\$126.63	\$1,119.30	\$64.94	\$38.98	\$31.90	\$31.90	\$34.26	\$43.70	\$245.68	\$1,364.98
4 Seasonal Total Bill Difference from previous year 5 Seasonal Percent Change from previous year							\$370.14 49.4%							\$28.73 13.2%	\$398.88 41.39
6 Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)							-3.4%							-2.0%	-3.19
57 Seasonal Percent Change resulting from COG 58 Seasonal Percent Change resulting from LDAC							46.5% 3.2%							11.3% 2.2%	38.69 3.09

⁽¹⁾ Residential Heating Typical Usage: Single family detached home using gas for heat, hot water and cooking.

LIBERTY UTILITIES - KEENE DIVISION Typical Commercial Heating Bill Forecasted 2022 Summer Period vs. Actual 2021 Summer Period

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15
12 MONTHS ENDED 10/2021	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Summer May-Oct	Tot Nov-
Typical Usage - therms (1) Commercial G-41 Nov-20 - Apr-21 May-21 - Jul-21 Aug-21 - Oct-2	153	276	327	404	251	140	1,551	67	30	22	20	27	40	206	,
Customer Charge \$57.46 \$57.46 \$57.06 Delivery Charge: \$57.46 \$57.46 \$57.06	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	\$57.46	\$57.46	\$57.46	\$57.06	\$57.06	\$57.06	\$343.56	\$6
Summer 20 therms @ \$0.4711 \$0.4711 \$0.4688 Winter 100 \$0.3165 \$0.3165 \$0.3149	\$47.11 \$16.77	\$47.11 \$55.70	\$47.11 \$71.85	\$47.11 \$96.22	\$47.11 \$47.79	\$47.11 \$12.66	\$282.66 \$300.99	\$9.42 \$14.88	\$9.42 \$3.17	\$9.42 \$0.63	\$9.38 \$0.00	\$9.38 \$2.20	\$9.38 \$6.30	\$56.40 \$27.18	\$3 \$3
Base Delivery Revenue Total	\$121.34	\$160.27	\$176.42	\$200.79	\$152.36	\$117.23	\$928.41	\$81.76	\$70.05	\$67.51	\$66.44	\$68.64	\$72.74	\$427.14	\$1,3
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Deferred Revenue Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COG Rates	1.0253	1.0253	0.9970	0.9928	0.9928	1.2816	1.0287	1.1821	1.2665	1.4680	1.4680	1.3440	1.2389	1.2850	
Cost of Gas Total	\$156.87	\$282.98	\$326.02	\$401.09	\$249.19	\$179.42	\$1,595.57	\$79.20	\$38.00	\$32.30	\$29.36	\$36.29	\$49.56	\$264.71	
LDAC Rate	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589		\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589	\$0.0589		
LDAC Total	\$9.01	\$16.26	\$19.26	\$23.80	\$14.78	\$8.25	\$91.35	\$3.95	\$1.77	\$1.30	\$1.18	\$1.59	\$2.36	\$12.13	\$
Total Bill	\$287	\$460	\$522	\$626	\$416	\$305	\$2,615	\$165	\$110	\$101	\$97	\$107	\$125	\$704	
12 MONTHS ENDED 10/2022	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Winter Nov-Apr	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Summer May-Oct	N
Typical Usage - therms (1) Commercial G-41	153	276	327	404	251	140	1,551	67	30	22	20	27	40	206	
Winter Summer Customer Charge \$57.06 \$57.06 Delivery Charge:	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$342.36	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$57.06	\$342.36	\$
Summer 20 therms @ \$0.4688 \$0.4688 Winter 100 \$0.3149 \$0.3149	\$46.88 \$16.69	\$47.11 \$55.70	\$47.11 \$71.85	\$47.11 \$96.22	\$47.11 \$47.79	\$47.11 \$12.66	\$282.43 \$300.91	\$9.38 \$14.80	\$9.38 \$4.69	\$9.38 \$0.94	\$9.38 \$0.00	\$9.38 \$3.28	\$9.38 \$9.38	\$56.28 \$33.08	\$
Base Delivery Revenue Total	\$120.63	\$159.87	\$176.02	\$200.39	\$151.96	\$116.83	\$925.70	\$81.24	\$71.13	\$67.38	\$66.44	\$69.72	\$75.82	\$431.72	\$1.
Seasonal Base Delivery Difference from previous year Seasonal Percent Change from previous year							(\$2.71) -0.3%							\$4.59 1.1%	,
Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Deferred Revenue Surcharge Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COG Rates	\$1.9868	\$1.8972	\$1.5090	\$1.6493	\$2.4835	\$2.4835	\$1.9074	\$1.6643	\$1.6643	\$1.6643	\$1.6643	\$1.6643	\$1.6643	\$1.6643	5
Cost of Gas Total	\$303.98	\$523.63	\$493.44	\$666.32	\$623.36	\$347.69	\$2,958.42	\$111.51	\$49.93	\$36.61	\$33.29	\$44.94	\$66.57	\$342.85	\$3.
_DAC Rate	\$0.1397	\$0.1012	\$0.1154	\$0.1154	\$0.1318	\$0.1318		\$0.1318	\$0.1318	\$0.1318	\$0.1318	\$0.1318	\$0.1318		
LDAC Total	\$21.37	\$27.93	\$37.74	\$46.62	\$33.08	\$18.45	\$185.19	\$8.83	\$3.95	\$2.90	\$2.64	\$3.56	\$5.27	\$27.15	\$
Seasonal COG Difference from previous year Seasonal Percent Change from previous year							\$1,362.85 85.4%							\$78.14 29.5%	\$1,
Total Bill	\$446	\$711	\$707	\$913	\$808	\$483	\$4,069	\$202	\$125	\$107	\$102	\$118	\$148	\$802	
Seasonal Total Bill Difference from previous year Seasonal Percent Change from previous year							\$1,453.97 55.6%							\$97.74 13.9%	\$1,
Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)							-3.6%							-1.1%	
Seasonal Percent Change resulting from COG Seasonal Percent Change resulting from LDAC							52.1% 3.6%							11.1%	1

⁽¹⁾ Residential Heating Typical Usage: Single family detached home using gas for heat, hot water and cooking.

BID PREMIUM FOR PRE-PURCHASED GALLONS - PRIOR YEAR

	Mt. Belvieu		Pipeline	Bro	ker + Suppl	ier					Keene Div.	Contract	Keene Div.	Fixed	Plan	Contract	Plan	Cost	Per Gallon
	Price		Rate		Fee		PERC		Trucking		Price	Volumes	Cost	Basis Bid	Price	Volumes	Cost	Premium	Premium
Apr-21	\$1.1296	+	\$0.2396	+	\$0.1000	+	\$0.0050	+	\$0.1065	=	\$1.5806	140,000	\$221,290			140,000			-\$0.0881
May-21	\$1.1433	+	\$0.2396	+	\$0.1000	+	\$0.0050	+	\$0.1065	=	\$1.5944	105,000	\$167,408			105,000			-\$0.0881
Jun-21	\$1.2753	+	\$0.2396	+	\$0.1000	+	\$0.0050	+	\$0.1065	=	\$1.7264	105,000	\$181,269			105,000			-\$0.0881
Jul-21	\$1.3962	+	\$0.2396	+	\$0.1000	+	\$0.0050	+	\$0.1065	=	\$1.8473	140,000	\$258,620			140,000			-\$0.0881
Aug-21	\$1.3925	+	\$0.2396	+	\$0.1000	+	\$0.0050	+	\$0.1065	=	\$1.8435	105,000	\$193,573			105,000			-\$0.0881
Sep-21	\$1.5172	+	\$0.2396	+	\$0.1000	+	\$0.0050	+	\$0.1065	=	\$1.9683	105,000	\$206,670			105,000			-\$0.0881
Total												700,000	\$1,228,829			700,000	\$1,167,176	(\$61,652)	-\$0.0881

COMPARISON OF CONTRACT COST TO HYPOTHETICAL SPOT COST WINTER SEASON 2021-2022 TO DATE

Delivery Month	Contract Price (1)	Contract Volumes (2)	Contract Cost (3)	Average Spot Price (4)	Contract Volumes (5)	Hypothetical Spot Cost (6)	Incremental Cost / (Savings) of Plan (7)
			(1) x (2)			(4) x (5)	(3) - (6)
Nov-21	\$1.3044	92,000	\$120,005	\$1.4921	92,000	\$137,273	(\$17,268)
Dec-21	\$1.3044	140,000	\$182,616	\$1.4259	140,000	\$199,626	(\$17,010)
Jan-22	\$1.3044	165,000	\$215,226	\$1.6340	165,000	\$269,610	(\$54,384)
Feb-22	\$1.3044	135,000	\$176,094	\$1.7619	135,000	\$237,857	(\$61,763)
Total			\$693,941			\$844,366	(\$150,425)

-17.8%

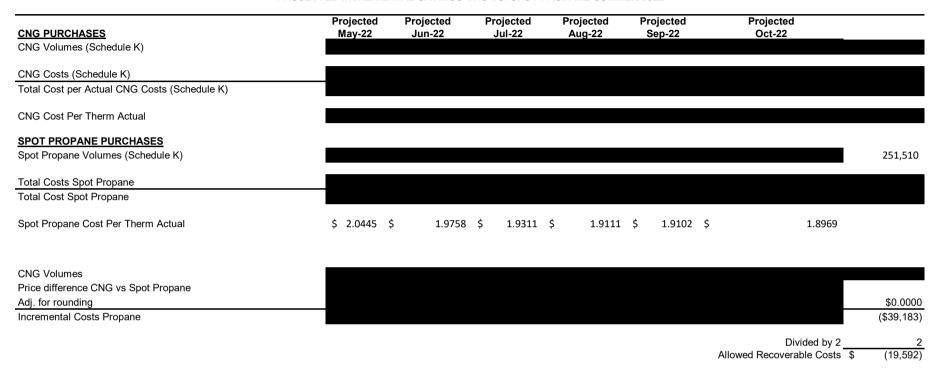
PROPANE PURCHASING STABILIZATION PLAN PRE-PURCHASES AND DELIVERY SCHEDULE

Delivery			Pre-P	urchases (Ga	llons)		
Month	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
Nov-22	18,400	13,800	13,800	18,400	13,800	13,800	92,000
Dec-22	28,000	21,000	21,000	28,000	21,000	21,000	140,000
Jan-23	33,000	24,750	24,750	33,000	24,750	24,750	165,000
Feb-23	27,000	20,250	20,250	27,000	20,250	20,250	135,000
Mar-23	21,000	15,750	15,750	21,000	15,750	15,750	105,000
Apr-23	12,600	9,450	9,450	12,600	9,450	9,450	63,000
Total	140,000	105,000	105,000	140,000	105,000	105,000	700,000
Monthly %	20.0%	15.0%	15.0%	20.0%	15.0%	15.0%	

CALCULATION OF PURCHASED GAS COSTS SUMMER PERIOD 2022

LINE NO.		May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	TOTAL
1	TOTAL SENDOUT (therms)							
2	CHANGE TO ENDING INVENTORY BALANCE (therms)	-	-	-	-	-	-	-
3	TOTAL REQUIRED PURCHASES (therms)	64,766	46,589	44,978	44,558	48,253	72,599	321,744
4	PROPANE PURCHASE STABILIZATION PLAN DELIVERIES							
5	Therms	-	-	-	-	-	-	-
6	RATES - from Schedule D	\$0,0000	#0.0000	#0.0000	#0 0000	#0 0000	#0.0000	
7 8	Contract Price Broker Fee	\$0.0000 incl.	\$0.0000 incl.	\$0.0000 incl.	\$0.0000 incl.	\$0.0000 incl.	\$0.0000 incl.	
9	Pipeline Fee	incl.	incl.	incl.	incl.	incl.	incl.	
10	PERC Fee	incl.	incl.	incl.	incl.	incl.	incl.	
11	Trucking Fee	incl.	incl.	incl.	incl.	incl.	incl.	
12	COST PER GALLON	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
13	TOTAL COST - Propane Purchase Stabilization Plan Deliveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	AMHERST STORAGE PROPANE DELIVERIES							
15 16	Therms RATES - from Schedule F	-	-	-	-	-	-	-
16 17	WACOG Price	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
18	Trucking Fee	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
19	COST PER GALLON	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
20	TOTAL COST - Amherst Storage Propane Deliveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 22 23 24 25 26 27 28	CNG DELIVERIES Therms RATE PRICE COST PER Therm COST - CNG DEMAND FIXED COST PER Therm TOTAL CNG							
30	SPOT PURCHASES							
31	Therms	51,125	35,729	34,738	34,858	36,952	58,108	251,510
32 33 34 35 36 37 38 39 40	RATES - from Schedule C Mont Belvieu Broker Fee Pipeline Fee PERC Fee Supplier Charge Trucking Fee COST PER GALLON - Market Quotes COST PER THERM - Market Quotes							
41	TOTAL COST - Spot Purchases							
42 43 44 45	OTHER ITEMS Storage - Winter Period 2019-2020 Refund of Deferred Revenue Surcharge over collection TOTAL OTHER ITEMS	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
46 47 48 49	TOTAL THERMS SENDOUT THERMS COST	64,766 64,766 \$122,552	46,589 46,589 \$86,049	44,978 44,978 \$82,262	44,558 44,558 \$81,219	48,253 48,253 \$86,091	72,599 72,599 \$129,003	321,744 321,744 \$587,177
50	COST PER THERM	\$1.8922	\$1.8470	\$1.8289	\$1.8228	\$1.7842	\$1.7769	\$1.8250

LIBERTY - KEENE DIVISION PROJECTED INCREMENTAL SAVINGS CNG VS. SPOT PROPANE SUMMER 2022



Inc	cremental CNG Supply	y Costs/Savings - W	'inter 2019 - V	Vinter 2021		
COG Period	Year	Actual / Estimate	Amount	Recovery	Deferred	(Refund)/Charge
Summer-Costs	2019	Actuals	\$5,048	\$2,524	\$0	-\$2,524
Summer-Costs	2020	Actuals	\$16,214	\$8,107	\$16,214	\$8,107
Total Costs			\$21,262	\$10,631	\$16,214	\$5,583
Summer-Savings	2021	Actuals	-\$13,026	\$9,434	\$0	\$9,43
Total Savings			-\$13,026	\$9,434	\$0	\$9,434

INCREMENTAL SAVINGS CNG VS. SPOT PROPANE SUMMER 2021

ACTUALS

CNG PURCHASES CNG Volumes (Schedule K Reconciliation)	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	
CNG Costs (Schedule C Reconciliation) Total Cost per Actual CNG Costs (Schedule K Reconciliation)							
CNG Cost Per Therm Actual							
SPOT PROPANE PURCHASES Spot Propane Volumes (Schedule K Reconciliation)							
Total Costs Spot Propane (Schedule K Reconciliation) Total Cost Spot Propane							
Spot Propane Cost Per Therm Actual	\$1.1680	\$1.3225	\$1.4830	\$1.4889	\$1.6788	\$1.9586	\$1.5245
CNG Volumes							
Price differebnce CNG vs Spot Propane Adj. for rounding Incremental Savings Propane							

Allowed Recoverable Costs \$ 9,434

Keene ACTUAL INCREMENTAL COSTS CNG VS. SPOT PROPANE Summer 2020

CNG PURCHASES CNG Volumes (Schedule K Reconciliation)	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	
CNG Costs (Schedule K Reconciliation) Total Cost per Actual CNG Costs (Schedule K Reconciliation)							
CNG Cost Per Therm Actual							
SPOT PROPANE PURCHASES Spot Propane Volumes (Schedule K Reconciliation)	55,502	18,314	36,564	36,624	59,967	64,729	271,700
Total Costs Spot Propane	\$49,501	\$15,366	\$29,895	\$30,354	\$46,040	\$63,162	\$234,318
Total Cost Spot Propane	\$49,501	\$15,366	\$29,895	\$30,354	\$46,040	\$63,162	\$234,318
Spot Propane Cost Per Therm Actual	\$0.8919	\$0.8391	\$0.8176	\$0.8288	\$0.7678	\$0.9758	
CNG Volumes Price differebnce CNG vs Spot Propane Adj. for rounding							\$ -
Incremental Costs Propane	\$ 2,444	\$ 2,769	\$ 2,732	\$ 3,324	\$ 3,762	\$ 1,183	\$16,214

Divided by 2 2
Allowed Recoverable Costs \$ 8,107

Keene ACTUAL INCREMENTAL COSTS CNG VS. SPOT PROPANE October 2019 Go Live with CNG

CNG PURCHASES CNG Volumes (Schedule K Reconciliation)	Actual MAY-19	Actual JUN-19	Actual JUL-19	Actual AUG-19	Actual SEP-19	Actual OCT-19	
CNG Costs (Schedule K Reconciliation) Total Cost per Actual CNG Costs (Schedule K Reconciliation)							
CNG Cost Per Therm Actual							
SPOT PROPANE PURCHASES Spot Propane Volumes (Schedule K Reconciliation)						66,261	66,261
Total Costs Spot Propane						\$46,932	\$ 46,932
Total Cost Spot Propane	\$ -	\$ -	\$ -	\$ -	\$ -	\$46,932	\$ 46,932
Spot Propane Cost Per Therm Actual	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$0.7083	
CNG Volumes Price differebnce CNG vs Spot Propane Adj. for rounding Incremental Costs Propane	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,048	\$ - \$ 5,048

Divided by 2 2 Allowed Recoverable Costs \$ 2,524

REVISED MONT BELVIEU PROPANE FUTURES - 3/2/2022 CLOSE

MONT BELVIEU LDH PROPANE (OPIS) FUTURES - SETTLEMENTS

TRADE DATE WEDNESDAY 02 MAR 2022 +

Last Updated 03 Mar 2022 11:45:00 AM CT

ESTIMATED VOLUME TOTALS 20, 281 PRIOR DAY OPEN INTEREST TOTALS

монтн	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE	EST. VOLUME
FEB 22	-	-	-	-	UNCH	1.31510	0
MAR 22	-	-	-	-	+.06620	1.52870	0
APR 22	-	-	-	-	+.06542	1.49417	4,574
MAY 22	-	-	-	-	+.06520	1.42208	3,623
JUN 22	-	-	-	-	+.05104	1.35917	2,111
JLY 22	-	-	-	-	+.04708	1.31833	1,676
AUG 22	-	-	-	-	+.04312	1.30000	1,391
SEP 22	-	-	-	-	+.03979	1.29292	1,136
OCT 22	-	-	-	-	+.03937	1.28750	1,086
NOV 22	-	-	-	-	+.03958	1.28083	961
DEC 22	-	-	-	-	+.03812	1.27000	1,422

ENTERPRISE TE PRODUCTS PIPELINE FERC TARIFF 54.64.0 - RATES EFFECTIVE 3/1/2022

RATES (In Cents-per-bbl.) [D] All rates are decreased.

ITEM NO. 135	Non-Incentive Rates for Propane					
	Origin					
Destination	Floreffe Junction (Allegheny Co., PA)	Mont Belvieu (Chambers Co., TX)	Tappan Lake (Harrison Co., OH), Todhunter (Butler Co., OH) & Follansbee (Brooke Co., West Virginia)			
Coshocton (Coshocton Co., OH)		732.29				
Dexter (Stoddard Co., MO)		347.95				
Du Bois (Clearfield Co., PA)	393.34 (1)(2)	812.96 (1)	393.34 (1)			
Fontaine (Green Co., AR)		326.89				
Greensburg (Westmoreland Co., PA)	393.34 (1)(2)	767.22 (1)	393.34 (1)			
Harford Mills (Cortland Co., NY)	552.68 (1)	867.09 (1)	575.40 (1)			
Lebanon (Boone Co., IN)		410.35 (4)				
Oneonta (Otsego Co., NY)	598.28	936.93 (1)	617.58 (1)			
Princeton (Gibson Co., IN)		446.68				
Schaefferstown (Lebanon Co., PA)	579.94 (2)	876.41	572.26			
Selkirk (Albany Co., NY)	649.12	996.22 (1)	650.81 (1)			
Seymour (Jackson Co., IN)		389.93				
Sinking Spring (Berks Co., PA)	579.94 (2)	876.41	572.26			
Todhunter Truck Terminal (Butler Co., OH)		656.17				
Twin Oaks(Delaware Co., PA)	713.74 (2) (3)		713.74 (3)			
Watkins Glen (Schuyler Co., NY)	531.97 (1)	822.75 (1)	556.14 (1)			
West Memphis (Crittenden Co., AR)		347.95 (4)				
Monee (Will Co., IL)		1476.04 (7)				

APPENDIX 3A

Northern Gas Transport, Inc. Box 106 Lyndonville, VT 05851-0106 1-800-648-1075

March 1, 2022

FAX: 802-626-5039

To: All Customers

Re: Fuel Surcharge Notice

As of Monday February 28, 2022, the Department of Energy New England average price per gallon of diesel fuel was \$4.158. All deliveries invoiced from Sunday, March 6, 2022 through Saturday, March 12, 2022 will be line item assessed at 19.5% fuel surcharge. Thank you and should you have any questions, please contact Susan Noyes at 1-800-648-1075 extension 223.

Best Regards,

Northern Gas Transport Inc. - Selkirk to Keene

allons	BaseRate	BaseCharge	Fuel Surcharge Ra		TotalCharge	Total Rate Per Gallor
9,200	\$0.0891	\$819.72	1.00%	\$8.20	\$827.92	\$0.0900
9,200 9,200	\$0.0891	\$819.72	2.00% 3.00%	\$16.39	\$836.11	\$0.0909
.200	\$0.0891 \$0.0891	\$819.72 \$819.72	3.50%	\$24.59 \$28.69	\$844.31 \$848.41	\$0.0918 \$0.0922
,200	\$0.0891	\$819.72	4.00%	\$32.79	\$852.51	\$0.0927
,200	\$0.0891	\$819.72	4.50%	\$36.89	\$856.61	\$0.0931
9,200	\$0.0891	\$819.72	5.00%	\$40.99	\$860.71	\$0.0936
,200	\$0.0891	\$819.72	5.50%	\$45.08	\$864.80	\$0.0940
,200	\$0.0891	\$819.72	6.00%	\$49.18	\$868.90	\$0.0944
,200	\$0.0891	\$819.72	6.50%	\$53.28	\$873.00	\$0.0949
9,200	\$0.0891	\$819.72	7.00%	\$57.38	\$877.10	\$0.0953
9,200	\$0.0891	\$819.72	7.50% 8.00%	\$61.48	\$881.20 \$885.30	\$0.0958 \$0.0962
9,200	\$0.0891 \$0.0891	\$819.72 \$819.72	8.50%	\$65.58 \$69.68	\$889.40	\$0.0962
9,200	\$0.0891	\$819.72	9.00%	\$73.77	\$893.49	\$0.0971
9,200	\$0.0891	\$819.72	9.50%	\$77.87	\$897.59	\$0.0976
,200	\$0.0891	\$819.72	10.00%	\$81.97	\$901.69	\$0.0980
9,200	\$0.0891	\$819.72	10.50%	\$86.07	\$905.79	\$0.0985
9,200	\$0.0891	\$819.72	11.00%	\$90.17	\$909.89	\$0.0989
,200	\$0.0891	\$819.72	11.50%	\$94.27	\$913.99	\$0.0993
9,200	\$0.0891	\$819.72	12.00%	\$98.37	\$918.09	\$0.0998
9,200 9,200	\$0.0891	\$819.72	12.50%	\$102.47	\$922.19	\$0.1002
9,200 9,200	\$0.0891 \$0.0891	\$819.72 \$819.72	13.00% 13.50%	\$106.56 \$110.66	\$926.28 \$930.38	\$0.1007 \$0.1011
9,200	\$0.0891	\$819.72	14.50%	\$118.86	\$930.38 \$938.58	\$0.1011
9,200	\$0.0891	\$819.72	15.00%	\$1122.96	\$942.68	\$0.1020
9,200	\$0.0891	\$819.72	15.50%	\$127.06	\$946.78	\$0.1029
9,200	\$0.0891	\$819.72	16.00%	\$131.16	\$950.88	\$0.1034
9,200	\$0.0891	\$819.72	16.50%	\$135.25	\$954.97	\$0.1038
9,200	\$0.0891	\$819.72	17.00%	\$139.35	\$959.07	\$0.1042
9,200	\$0.0891	\$819.72	17.50%	\$143.45	\$963.17	\$0.1047
9,200	\$0.0891 \$0.0891	\$819.72 \$819.72	18.00% 18.50%	\$147.55 \$151.65	\$967.27 \$971.37	\$0.1051 \$0.1056
9,200 9.200	\$0.0891	\$819.72	19.00%	\$155.75	\$975.47	\$0.1060
9,200	\$0.0891	\$819.72	19.50%	\$159.85	\$979.57	\$0.1065
9,200	\$0.0891	\$819.72	20.00%	\$163.94	\$983.66	\$0.1069
,200	\$0.0891	\$819.72	20.50%	\$168.04	\$987.76	\$0.1074
9,200	\$0.0891	\$819.72	21.00%	\$172.14	\$991.86	\$0.1078
,200	\$0.0891	\$819.72	21.50%	\$176.24	\$995.96	\$0.1083
),200),200	\$0.0891 \$0.0891	\$819.72 \$819.72	22.00% 22.50%	\$180.34 \$184.44	\$1,000.06 \$1,004.16	\$0.1087 \$0.1091
,200	\$0.0891	\$819.72	23.00%	\$188.54	\$1,008.26	\$0.1091
0.200	\$0.0891	\$819.72	23.50%	\$192.63	\$1,012.35	\$0.100
9,200	\$0.0891	\$819.72	24.00%	\$196.73	\$1,016.45	\$0.1105
,200	\$0.0891	\$819.72	24.50%	\$200.83	\$1,020.55	\$0.1109
9,200	\$0.0891	\$819.72	25.00%	\$204.93	\$1,024.65	\$0.1114
9,200	\$0.0891	\$819.72	25.50%	\$209.03	\$1,028.75	\$0.1118
,200	\$0.0891	\$819.72	26.00%	\$213.13	\$1,032.85	\$0.1123
9,200	\$0.0891	\$819.72	26.50%	\$217.23	\$1,036.95	\$0.1127
9,200 9,200	\$0.0891	\$819.72 \$819.72	27.00%	\$221.32 \$225.42	\$1,041.04 \$1,045.14	\$0.1132 \$0.1136
9,200	\$0.0891 \$0.0891	\$819.72 \$819.72	27.50% 28.00%	\$225.42 \$229.52	\$1,045.14 \$1,049.24	\$0.1136 \$0.1140
9,200	\$0.0891	\$819.72	28.50%	\$229.52 \$233.62	\$1,053.34	\$0.1140 \$0.1145
9,200	\$0.0891	\$819.72	29.00%	\$237.72	\$1,057.44	\$0.1149
9,200	\$0.0891	\$819.72	29.50%	\$241.82	\$1,061.54	\$0.1154
9,200	\$0.0891	\$819.72	30.00%	\$245.92	\$1,065.64	\$0.1158
9,200	\$0.0891	\$819.72	30.50%	\$250.01	\$1,069.73	\$0.1163
9,200	\$0.0891	\$819.72	31.00%	\$254.11	\$1,073.83	\$0.1167
9,200	\$0.0891	\$819.72	31.50%	\$258.21	\$1,077.93	\$0.1172
9,200 9,200	\$0.0891 \$0.0891	\$819.72 \$819.72	32.00% 32.50%	\$262.31 \$266.41	\$1,082.03 \$1,086.13	\$0.1176 \$0.1181
9,200 9.200	\$0.0891 \$0.0891	\$819.72 \$819.72	32.50%	\$266.41 \$270.51	\$1,086.13	\$0.1181 \$0.1185
9,200	\$0.0891	\$819.72	33.50%	\$274.61	\$1,094.33	\$0.1189
9,200	\$0.0891	\$819.72	34.00%	\$278.70	\$1,098.42	\$0.1194
9,200	\$0.0891	\$819.72	34.50%	\$282.80	\$1,102.52	\$0.1198
9,200	\$0.0891	\$819.72	35.00%	\$286.90	\$1,106.62	\$0.1203
9,200	\$0.0891	\$819.72	35.50%	\$291.00	\$1,110.72	\$0.1207
9,200	\$0.0891	\$819.72	36.00%	\$295.10	\$1,114.82	\$0.1212
9,200	\$0.0891	\$819.72 \$819.72	36.50%	\$299.20	\$1,118.92	\$0.1216 \$0.1221
9,200 9,200	\$0.0891 \$0.0891		37.00% 37.50%	\$303.30 \$307.40	\$1,123.02 \$1,127.12	\$0.1221 \$0.1225
9,200 9,200	\$0.0891 \$0.0891	\$819.72 \$819.72	37.50% 38.00%	\$307.40 \$311.49	\$1,127.12 \$1,131.21	\$0.1225 \$0.1230
	\$0.0891	\$819.72	38.50%	\$315.59	\$1,135.31	\$0.1234
9.200	\$0.0891	\$819.72	39.00%	\$319.69	\$1,139.41	\$0.1238
9,200 9,200 9,200	\$0.0891	\$819.72	39.50%	\$323.79	\$1,143.51	\$0.1243
9,200 9,200 9,200	\$0.0891 \$0.0891	\$819.72	40.00%	\$327.89	\$1,147.61	\$0.1247
9,200	\$0.0891					

0.0515 Prior to 4/5/05 0.0649 Prior to 5/2/06 0.0516 Prior to 5/1/07 0.0558 Prior to 5/1/08 0.0575 5/1/2008

Difference 0.0375