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NHPUC NO. 11-GAS DELIVERY
Third Revised Page 93
LIBERTY UTILITIES - KEENE DIVISION

CALCULATION OF THE SUMMER COST OF GAS RATE
\begin{tabular}{|c|c|c|c|}
\hline \(\begin{array}{ll}\text { Period Covered: } \quad & \text { Summer Poriod May 1, 2021, through October 31, } 2021 \\ & \text { Summer Period May 1, 2022, through October 31, } 2022\end{array}\) & & & \\
\hline Projected Gas Sales - therms & & -311,740 & 320,838 \\
\hline Total Anticipated Cost of Sendout & & \$391,714 & \$515,676 \\
\hline Add: \(\begin{aligned} & \text { Prior Period Deficiency Uncollected } \\ & \text { Interest }\end{aligned}\) & \[
\begin{aligned}
& \$ 0 \\
& \$ 0
\end{aligned}
\] & \[
\begin{array}{r}
\$ 18,017 \\
\$ 274
\end{array}
\] & \\
\hline Deduct: \(\begin{aligned} & \text { Prior Period Excess Collected } \\ & \text { Interest }\end{aligned}\) & \[
\begin{array}{r}
(\$ 23,223) \\
\$ 18 \\
\hline
\end{array}
\] & \[
\begin{aligned}
& \$ 0 \\
& \$ 0
\end{aligned}
\] & \\
\hline Prior Period Adjustments and Interest & & (\$23,205) & \$18,291 \\
\hline Total Anticipated Cost & & \$368,509 & \$533,966 \\
\hline Cost of Gas Rate - Beginning Period (per therm) & & \$1.1821 & \$1.6643 \\
\hline Mid Period Adjustment - May 1, 2021 & & \$0.0000 & \\
\hline Mid Period Adjustment - June 1, 2021 & & \$0.0844 & \\
\hline Mid Period Adjustment - July 1, 2021 & & \$0.2015 & \\
\hline Mid Period Adjustment - August 1, 2021 & & \$0.0000 & \\
\hline Mid Period Adjustment - September 1, 2021 & & (\$0.1240) & \\
\hline Mid Period Adjustment - October 1, 2021 & & (\$0.1051) & \\
\hline Revised Cost of Gas Rate-Effective October 1, 2021 (per therm) & & \$1.2389 & \\
\hline
\end{tabular}

Pursuant to tariff section 16.2(D), the Company may adjust the approved cost of gas rate upward on a monthly basis to the following rate:

Maximum Cost of Gas Rate (per therm)
\begin{tabular}{llr} 
DATED: & April \(X X, 2022\) & ISSUED BY: \(\frac{\text { Neil Proudman }}{}\) \\
DATED: & September 24, 2021 & Neil Proudman \\
EFFECTIVE: & May 1, 2022 & President \\
EFFECTIVE: & PITLE:
\end{tabular}
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline & (1) & (2) & (3) & (4) & (5) & (6) \\
\hline & & & VOL & MES & UNIT & OST \\
\hline & UNIT & CONVERSION FACTOR & GALLONS & THERMS & PER GALLON & \begin{tabular}{c} 
PER \\
THERM \\
\hline
\end{tabular} \\
\hline GAS FROM INVENTORY & GALLONS & 0.91502 & & & \$1.5379 & \$1.6807 \\
\hline GAS FROM CNG & THERMS & N/A & N/A & & N/A & \\
\hline TOTAL & & & & & & \\
\hline & & & & 321,744 & & \\
\hline & THIS P & PAGE HAS BEEN & v REDACTE & & & \\
\hline
\end{tabular}
\begin{tabular}{llll} 
& & & \\
\hline
\end{tabular}

1. Propane futures market quotations (cmegroup.com) on \(3 / 2 / 2022\) close. See Appendix 1 .
2. A generally accepted broker fee
3. Pipeline rate from Mont Belvieu, TX to Selkirk, NY
4. Propane Education Research Council (propanecouncel.org)
5. A generally accepted supplier charge
6. Selkirk Cost - all fees plus propane cost
7. Northern Gas Transport trucking rate including diesel fuel surcharge. See Appendix 3A \& 3B.
8. Delivered Price per Gallon
9. Delivered Price per therm as converted using per gallon price /.91502

PROPANE INVENTORY \& WEIGHTED AVERAGE COST OF PROPANE CALCULATION
SUMMER PERIOD 2022

\begin{tabular}{|c|c|c|c|c|c|c|c|c|}
\hline & & \begin{tabular}{l}
LIBERT \\
CALCUL \\
SUP
\end{tabular} & \begin{tabular}{l}
TILITIES - KE \\
ON OF COST Y / DEMAND MMER PERIO
\end{tabular} & \begin{tabular}{l}
DIVISION \\
GAS RATE \\
NCE \\
21
\end{tabular} & & & & \begin{tabular}{l}
EDACTED \\
HEDULE E
\end{tabular} \\
\hline & \begin{tabular}{l}
(1) \\
PRIOR
\end{tabular} & (2)
May-21 & \[
\begin{gathered}
(3) \\
\text { Jun-21 } \\
\hline
\end{gathered}
\] & (4)
Jul-21 & \begin{tabular}{l}
(5) \\
Aug-21
\end{tabular} & \begin{tabular}{l}
(6) \\
Sep-21
\end{tabular} & \[
\begin{gathered}
(7) \\
\text { Oct-21 } \\
\hline
\end{gathered}
\] & (8) TOTAL \\
\hline & PROPANE COSTS & Actual & Actual & Actual & Actual & Actual & Actual & \\
\hline 1 & PROPANE FIRM SENDOUT (therms) & & & & & & & \\
\hline 2 & COMPANY USE (therms) & & & & & & & \\
\hline 3 & TOTAL PROPANE SENDOUT (therms) & & & & & & & \\
\hline 4 & COST PER THERM (WACOG) & \$1.1069 & \$1.1869 & \$1.3619 & \$1.4048 & \$1.4683 & \$1.6086 & \\
\hline 5 & TOTAL CALCULATED COST OF PROPANE & \$62,060 & \$44,436 & \$48,722 & \$51,179 & \$56,747 & \$91,851 & \$354,995 \\
\hline 6 & PROPANE ADJUSTMENTS & (\$0) & (\$150) & \$149 & \$0 & (\$0) & \$0 & (\$1) \\
\hline 7 & TOTAL COST OF PROPANE & \$62,060 & \$44,286 & \$48,871 & \$51,179 & \$56,747 & \$91,851 & \\
\hline & CNG COSTS & & & & & & & \\
\hline 8 & CNG SENDOUT (therms) & & & & & & & \\
\hline 9 & COMPANY USE (therms) & & & & & & & \\
\hline 10 & TOTAL CNG SENDOUT (therms) & & & & & & & \\
\hline 11
12 & \begin{tabular}{l}
COST PER THERM (WACOG) \\
TOTAL CALCULATED COST OF CNG
\end{tabular} & & & & & & & \\
\hline 13 & ACCOUNTING ADJUSTMENT & \$52 & \$71 & \$728 & (\$569) & \$45 & \$22 & \$350 \\
\hline 14
15 & CNG DEMAND CHARGES TOTAL CALCULATED COST OF CNG & & & & & & & \\
\hline & FPO PREMIUM & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 \\
\hline 16 & TOTAL COSTS OF GAS & & & & & & & \\
\hline 17 & RETURN ON INVENTORY & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 \\
\hline & REVENUES & & & & & & & \\
\hline 18 & BILLED FPO SALES (therms) & 0 & 0 & 0 & 0 & 0 & 0 & \\
\hline 19 & COG FPO RATE & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \\
\hline 20 & TOTAL & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 \\
\hline 21 & BILLED NON-FPO SALES CURRENT MONTH (therms) & 48,984 & 35,352 & 35,014 & 42,924 & 33,670 & 36,773 & 232,717 \\
\hline 22 & COG NON-FPO RATE CURRENT MONTH & \$1.1821 & \$1.2665 & \$1.4680 & \$1.4680 & \$1.3440 & \$1.2389 & \\
\hline 23 & TOTAL & \$57,904 & \$44,773 & \$51,401 & \$63,012 & \$45,252 & \$45,558 & \$307,900 \\
\hline 24 & BILLED NON-FPO SALES PRIOR MONTH (therms) & 0 & 20,254 & 10,455 & 0 & 11,164 & 13,695 & \\
\hline 25 & COG NON-FPO RATE PRIOR MONTH & \$0.0000 & \$1.1821 & \$1.2665 & \$1.4680 & \$1.4680 & \$1.3440 & \\
\hline 26 & TOTAL & \$0 & \$23,942 & \$13,241 & \$0 & \$16,389 & \$18,406 & \$71,978 \\
\hline 27 & BILLED SALES OTHER PRIOR PERIODS & 0 & (1) & 546 & 13 & (31) & 8 & \\
\hline 28 & COG OTHER PRIOR PERIODS BLENDED RATE & \$0.0000 & \$0.8000 & \$1.1821 & \$1.2300 & \$0.0000 & \$1.3057 & \\
\hline 29 & TOTAL & \$0 & (\$1) & \$645 & \$16 & (\$33) & \$11 & \$638 \\
\hline 30 & TOTAL SALES & 48,984 & 55,605 & 46,015 & 42,937 & 44,803 & 50,475 & 288,819 \\
\hline 31 & TOTAL BILLED REVENUES & \$57,904 & \$68,715 & \$65,287 & \$63,028 & \$61,608 & \$63,974 & \$380,517 \\
\hline 32 & UNBILLED REVENUES (NET) & \$18,316 & \((\$ 10,435)\) & \$6,034 & \$2,302 & \$3,649 & \$18,461 & \$38,328 \\
\hline 33 & TOTAL REVENUES & \$76,220 & \$58,280 & \$71,322 & \$65,330 & \$65,257 & \$82,435 & \$418,845 \\
\hline 34 & (OVER)/UNDER COLLECTION & \$483 & \((\$ 2,247)\) & \((\$ 9,055)\) & \((\$ 3,938)\) & \$4,508 & \$26,904 & \$16,653 \\
\hline 35 & INTEREST AMOUNT & (\$1) & (\$3) & (\$19) & (\$37) & (\$35) & \$7 & (\$87) \\
\hline 36 & FINAL (OVER)/UNDER COLLECTION (\$488) & \$482 & \((\$ 2,250)\) & \((\$ 9,074)\) & \((\$ 3,975)\) & \$4,473 & \$26,911 & \$16,078 \\
\hline
\end{tabular}

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LIBERTY UTILITIES - KEENE DIVISION
INTEREST CALCULATION
SUMMER PERIOD 2022

\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|c|c|c|}
\hline \multicolumn{14}{|c|}{LIBERTY UTILITIES - KEENE DIVISION Weather Normalization - Firm Sendout} \\
\hline & & & & & & & & & & & & & \\
\hline Period & Actual Firm Sendout & Base Use & Heat Use & Calendar Month Degree Days & Calendar Month Degree Days & Colder (Warmer) Than Normal & \begin{tabular}{l}
Actual Unit \\
Heat Load \\
Therm/DD
\end{tabular} & Weather Adjustment & Normal Heat Load & Normalized Firm Sendout & Actual Company Use & \[
\begin{gathered}
\text { Unaccounted } \\
\text { For } \\
0.19 \% \\
\hline
\end{gathered}
\] & Total Firm Sendout \\
\hline & (1) & (2) & (3) & (4) & (5) & (6) & (7) & (8) & (9) & (10) & (11) & (12) & (13) \\
\hline & & & (1) - (2) & & & (4) - (5) & (3) / (4) & (6) \(\times(7)\) & (3) + (8) & (1) - (3) + (9) & & \((11-14) * 0.19 \%\) & (10) - (11) +(12) \\
\hline May-21 & 70,282 & 46,620 & 23,662 & 346 & 301 & 45 & 68.39 & \((3,077)\) & 20,585 & 67,205 & 2,566 & 128 & 64,766 \\
\hline Jun-21 & 47,998 & 46,620 & 1,378 & 80 & 102 & (22) & 17.23 & 379 & 1,757 & 48,377 & 1,880 & 92 & 46,589 \\
\hline Jul-21 & 47,069 & 46,620 & 449 & 79 & 27 & 52 & 5.68 & (296) & 153 & 46,773 & 1,884 & 89 & 44,978 \\
\hline Aug-21 & 46,171 & 46,620 & 0 & 25 & 43 & (18) & 0.00 & 0 & 0 & 46,171 & 1,701 & 88 & 44,558 \\
\hline Sep-21 & 50,096 & 46,620 & 3,476 & 201 & 195 & 6 & 17.29 & (104) & 3,372 & 49,992 & 1,834 & 95 & 48,253 \\
\hline Oct-21 & 70,902 & 46,620 & 24,282 & 464 & 537 & (73) & 52.33 & 3,820 & 28,102 & 74,722 & 2,265 & 142 & 72,599 \\
\hline Total & 332,518 & 279,720 & 53,247 & 1,195 & 1,205 & (10) & & 722 & 53,969 & 333,240 & 12,130 & 633 & 321,744 \\
\hline
\end{tabular}
\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|c|}
\hline \multicolumn{12}{|c|}{LIBERTY UTILITIES - KEENE DIVISION Weather Normalization - Sales Rate Residential} \\
\hline Period & \begin{tabular}{l}
Calendar \\
Customers
\end{tabular} & Calendar Sales & Base Load & Heating Load & Calendar Monthly Actual Degree Days & Calendar Monthly Normal Degree Days & Colder (Warmer)
Than Normal & \begin{tabular}{l}
Actual Unit \\
Heat Load \\
Therm/DD
\end{tabular} & Weather Adjustment & Normal Heat Load & Normal Firm Sales Therms \\
\hline & & (1) & (2) & (3) & (4) & (5) & (6) & (7) & (8) & (9) & (10) \\
\hline & & & & (1) - (2) & & & (4) - (5) & (3) / (4) & (6) \(\mathrm{X}(7)\) & \((3)+(8)\) & (1) - (3) \(+(9)\) \\
\hline May-21 & 910 & 13,321 & 6,393 & 6,928 & 346 & 301 & 45 & 20.02 & (901) & 6,027 & 12,420 \\
\hline Jun-21 & 873 & 7,338 & 6,393 & 945 & 80 & 102 & (22) & 11.81 & 260 & 1,204 & 7,598 \\
\hline Jul-21 & 901 & 6,341 & 6,393 & 0 & 79 & 27 & 52 & & 0 & 0 & 6,341 \\
\hline Aug-21 & 894 & 6,446 & 6,393 & 52 & 25 & 43 & (18) & 2.10 & 38 & 90 & 6,484 \\
\hline Sep-21 & 865 & 7,361 & 6,393 & 968 & 201 & 195 & 6 & 4.82 & (29) & 939 & 7,332 \\
\hline Oct-21 & 897 & 13,733 & 6,393 & 7,340 & 464 & 537 & (73) & 15.82 & 1,155 & 8,494 & 14,888 \\
\hline Total & & 54,540 & 38,360 & 16,233 & 1,195 & 1,205 & (10) & 52.24 & 522 & 16,755 & 55,063 \\
\hline
\end{tabular}
\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|c|}
\hline \multicolumn{12}{|c|}{LIBERTY UTILITIES - KEENE DIVISION
Weather Normalization - Sales \(\quad\) Rate Commercial} \\
\hline & & & & & Calendar & Calendar & & Actual Unit & & & Normal Firm \\
\hline Period & Calendar Customers & Calendar Sales & Base Load & Heating Load & Monthly Actual Degree Days & Monthly Normal Degree Days & Colder (Warmer) Than Normal & Heat Load Therm/DD & Weather Adjustment & Normal Heat Load & Sales Therms \\
\hline & & (1) & (2) & (3) & (4) & (5) & (6) & (7) & (8) & (9) & (10) \\
\hline & & & & (1) - (2) & & & (4) - (5) & (3) / (4) & (6) X (7) & (3) \(+(8)\) & (1) - (3) + (9) \\
\hline May-21 & 318 & 54,266 & 38,349 & 15,917 & 346 & 301 & 45 & 46.00 & \((2,070)\) & 13,847 & 52,196 \\
\hline Jun-21 & 307 & 38,693 & 38,349 & 345 & 80 & 102 & (22) & 4.31 & 95 & 440 & 38,788 \\
\hline Jul-21 & 314 & 38,758 & 38,349 & 410 & 79 & 27 & 52 & & 0 & 410 & 38,758 \\
\hline Aug-21 & 310 & 37,939 & 38,349 & 0 & 25 & 43 & (18) & 0.00 & 0 & 0 & 37,939 \\
\hline Sep-21 & 300 & 40,809 & 38,349 & 2,461 & 201 & 195 & 6 & 12.24 & (73) & 2,387 & 40,736 \\
\hline Oct-21 & 320 & 54,774 & 38,349 & 16,425 & 464 & 537 & (73) & 35.40 & 2,584 & 19,009 & 57,358 \\
\hline Total & & 265,239 & 230,091 & 35,558 & 1,195 & 1,205 & (10) & 53.53 & 535 & 36,093 & 265,775 \\
\hline
\end{tabular}

Summary - Total Summer Season Sales
\begin{tabular}{lrr} 
& Actual 2021 & Normalized \\
May & 67,587 & 64,616 \\
June & 46,031 & 46,386 \\
July & 45,099 & 45,099 \\
August & 44,385 & 44,423 \\
September & 48,170 & 48,068 \\
October & 68,507 & 72,246 \\
\cline { 2 - 3 } Total & 319,779 & 320,838
\end{tabular}

(1) Residential Heating Typical Usage: Single family detached home using gas for heat, hot water and cooking

(1) Residential Heating Typical Usage: Single family detached home using gas for heat, hot water and cooking.
\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|}
\hline & Mt. Belvieu Price & & Pipeline
Rate & \multicolumn{3}{|l|}{\[
\]} & PERC & & Trucking & & \[
\begin{gathered}
\hline \text { Keene Div. } \\
\text { Price } \\
\hline
\end{gathered}
\] & Contract Volumes & \[
\begin{gathered}
\hline \text { Keene Div. } \\
\text { Cost }
\end{gathered}
\] & \[
\begin{gathered}
\text { Fixed } \\
\text { Basis Bid } \\
\hline
\end{gathered}
\] & \[
\begin{aligned}
& \hline \text { Plan } \\
& \text { Price }
\end{aligned}
\] & Contract Volumes & \[
\begin{aligned}
& \text { Pla } \\
& \text { Cost }
\end{aligned}
\] & \[
\begin{gathered}
\text { Cost } \\
\text { Premium } \\
\hline
\end{gathered}
\] & Per Gallon
Premium \\
\hline Apr-21 & \$1.1296 & + & \$0.2396 & + & \$0.1000 & + & \$0.0050 & + & \$0.1065 & \(=\) & \$1.5806 & 140,000 & \$221,290 & & & 140,000 & & & -\$0.0881 \\
\hline May-21 & \$1.1433 & + & \$0.2396 & + & \$0.1000 & + & \$0.0050 & + & \$0.1065 & \(=\) & \$1.5944 & 105,000 & \$167,408 & & & 105,000 & & & -\$0.0881 \\
\hline Jun-21 & \$1.2753 & + & \$0.2396 & + & \$0.1000 & + & \$0.0050 & + & \$0.1065 & \(=\) & \$1.7264 & 105,000 & \$181,269 & & & 105,000 & & & -\$0.0881 \\
\hline Jul-21 & \$1.3962 & + & \$0.2396 & + & \$0.1000 & + & \$0.0050 & + & \$0.1065 & \(=\) & \$1.8473 & 140,000 & \$258,620 & & & 140,000 & & & -\$0.0881 \\
\hline Aug-21 & \$1.3925 & + & \$0.2396 & + & \$0.1000 & + & \$0.0050 & + & \$0.1065 & = & \$1.8435 & 105,000 & \$193,573 & & & 105,000 & & & -\$0.0881 \\
\hline Sep-21 & \$1.5172 & + & \$0.2396 & + & \$0.1000 & + & \$0.0050 & + & \$0.1065 & \(=\) & \$1.9683 & 105,000 & \$206,670 & & & 105,000 & & & -\$0.0881 \\
\hline Total & & & & & & & & & & & & 700,000 & \$1,228,829 & & & 700,000 & \$1,167,176 & (\$61,652) & -\$0.0881 \\
\hline
\end{tabular}

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LIBERTY UTILITIES - KEENE DIVISION
COMPARISON OF CONTRACT COST TO HYPOTHETICAL SPOT COST WINTER SEASON 2021-2022 TO DATE
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Delivery Month & Contract Price (1) & Contract Volumes (2) & Contract Cost (3) & Average Spot Price (4) & Contract Volumes (5) & Hypothetical Spot Cost (6) & Incremental Cost / (Savings) of Plan (7) \\
\hline & & & (1) \(\times\) (2) & & & (4) \(\times\) (5) & (3) - (6) \\
\hline Nov-21 & \$1.3044 & 92,000 & \$120,005 & \$1.4921 & 92,000 & \$137,273 & \((\$ 17,268)\) \\
\hline Dec-21 & \$1.3044 & 140,000 & \$182,616 & \$1.4259 & 140,000 & \$199,626 & \((\$ 17,010)\) \\
\hline Jan-22 & \$1.3044 & 165,000 & \$215,226 & \$1.6340 & 165,000 & \$269,610 & \((\$ 54,384)\) \\
\hline Feb-22 & \$1.3044 & 135,000 & \$176,094 & \$1.7619 & 135,000 & \$237,857 & \((\$ 61,763)\) \\
\hline Total & & & \$693,941 & & & \$844,366 & (\$150,425) \\
\hline
\end{tabular}

\section*{LIBERTY UTILITIES - KEENE DIVISION}

PROPANE PURCHASING STABILIZATION PLAN PRE-PURCHASES AND DELIVERY SCHEDULE
\begin{tabular}{|c|r|r|r|r|r|r|r|}
\hline \multirow{2}{*}{\begin{tabular}{c} 
Delivery \\
Month
\end{tabular}} & \multicolumn{7}{|c|}{ Pre-Purchases (Gallons) } \\
\cline { 2 - 8 } & Apr-22 & May-22 & Jun-22 & Jul-22 & Aug-22 & Sep-22 & Total \\
\hline Nov-22 & 18,400 & 13,800 & 13,800 & 18,400 & 13,800 & 13,800 & 92,000 \\
\hline Dec-22 & 28,000 & 21,000 & 21,000 & 28,000 & 21,000 & 21,000 & 140,000 \\
\hline Jan-23 & 33,000 & 24,750 & 24,750 & 33,000 & 24,750 & 24,750 & 165,000 \\
\hline Feb-23 & 27,000 & 20,250 & 20,250 & 27,000 & 20,250 & 20,250 & 135,000 \\
\hline Mar-23 & 21,000 & 15,750 & 15,750 & 21,000 & 15,750 & 15,750 & 105,000 \\
\hline Apr-23 & 12,600 & 9,450 & 9,450 & 12,600 & 9,450 & 9,450 & 63,000 \\
\hline Total & 140,000 & 105,000 & 105,000 & 140,000 & 105,000 & 105,000 & 700,000 \\
\hline Monthly \(\%\) & \(20.0 \%\) & \(15.0 \%\) & \(15.0 \%\) & \(20.0 \%\) & \(15.0 \%\) & \(15.0 \%\) & \\
\hline
\end{tabular}

LIBERTY UTILITIES - KEENE DIVISION
CALCULATION OF PURCHASED GAS COSTS
SUMMER PERIOD 2022
\begin{tabular}{|c|c|c|c|c|c|c|c|c|}
\hline \[
\begin{aligned}
& \text { LINE } \\
& \text { NO. }
\end{aligned}
\] & & May-22 & Jun-22 & Jul-22 & Aug-22 & Sep-22 & Oct-22 & TOTAL \\
\hline 1 & TOTAL SENDOUT (therms) & & & & & & & \\
\hline 2 & CHANGE TO ENDING INVENTORY BALANCE (therms) & - & - & - & - & - & - & - \\
\hline 3 & TOTAL REQUIRED PURCHASES (therms) & 64,766 & 46,589 & 44,978 & 44,558 & 48,253 & 72,599 & 321,744 \\
\hline 4 & PROPANE PURCHASE STABILIZATION PLAN DELIVERIES & & & & & & & \\
\hline 5 & Therms & - & - & - & - & - & - & - \\
\hline 6 & RATES - from Schedule D & & & & & & & \\
\hline 7 & Contract Price & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \\
\hline 8 & Broker Fee & incl. & incl. & incl. & incl. & incl. & incl. & \\
\hline 9 & Pipeline Fee & incl. & incl. & incl. & incl. & incl. & incl. & \\
\hline 10 & PERC Fee & incl. & incl. & incl. & incl. & incl. & incl. & \\
\hline 11 & Trucking Fee & incl. & incl. & incl. & incl. & incl. & incl. & \\
\hline 12 & COST PER GALLON & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \\
\hline 13 & TOTAL COST - Propane Purchase Stabilization Plan Deliveries & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 \\
\hline 14 & AMHERST STORAGE PROPANE DELIVERIES & & & & & & & \\
\hline 15 & Therms & - & - & - & - & - & - & - \\
\hline 16 & RATES - from Schedule F & & & & & & & \\
\hline 17 & WACOG Price & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \\
\hline 18 & Trucking Fee & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \\
\hline 19 & COST PER GALLON & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \$0.0000 & \\
\hline 20 & TOTAL COST - Amherst Storage Propane Deliveries & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 \\
\hline 21 & CNG DELIVERIES & & & & & & & \\
\hline 22 & Therms & & & & & & & \\
\hline 23 & RATE & & & & & & & \\
\hline 24 & PRICE & & & & & & & \\
\hline 25 & COST PER Therm & & & & & & & \\
\hline 26 & COST - CNG & & & & & & & \\
\hline 27 & DEMAND FIXED & & & & & & & \\
\hline 28 & COST PER Therm & & & & & & & \\
\hline 29 & TOTAL CNG & & & & & & & \\
\hline 30 & SPOT PURCHASES & & & & & & & \\
\hline 31 & Therms & 51,125 & 35,729 & 34,738 & 34,858 & 36,952 & 58,108 & 251,510 \\
\hline 32 & RATES - from Schedule C & & & & & & & \\
\hline 33 & Mont Belvieu & & & & & & & \\
\hline 34 & Broker Fee & & & & & & & \\
\hline 35 & Pipeline Fee & & & & & & & \\
\hline 36 & PERC Fee & & & & & & & \\
\hline 37 & Supplier Charge & & & & & & & \\
\hline 38 & Trucking Fee & & & & & & & \\
\hline 39 & COST PER GALLON - Market Quotes & & & & & & & \\
\hline 40 & COST PER THERM - Market Quotes & & & & & & & \\
\hline 41 & TOTAL COST - Spot Purchases & & & & & & & \\
\hline 42 & OTHER ITEMS & & & & & & & \\
\hline 43 & Storage - Winter Period 2019-2020 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 \\
\hline 44 & Refund of Deferred Revenue Surcharge over collection & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 \\
\hline 45 & TOTAL OTHER ITEMS & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 & \$0 \\
\hline 46 & TOTAL & & & & & & & \\
\hline 47 & THERMS & 64,766 & 46,589 & 44,978 & 44,558 & 48,253 & 72,599 & 321,744 \\
\hline 48 & SENDOUT THERMS & 64,766 & 46,589 & 44,978 & 44,558 & 48,253 & 72,599 & 321,744 \\
\hline 49 & COST & \$122,552 & \$86,049 & \$82,262 & \$81,219 & \$86,091 & \$129,003 & \$587,177 \\
\hline 50 & COST PER THERM & \$1.8922 & \$1.8470 & \$1.8289 & \$1.8228 & \$1.7842 & \$1.7769 & \$1.8250 \\
\hline
\end{tabular}

LIBERTY - KEENE DIVISION
PROJECTED INCREMENTAL SAVINGS CNG VS. SPOT PROPANE SUMMER 2022


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CNG Incremental Cost/Saving Risk Sharing - 50\% Shareholder/Customers Incremental CNG Supply Costs/Savings - Winter 2019 - Winter 2021
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline \multicolumn{7}{|c|}{Incremental CNG Supply Costs/Savings - Winter 2019 - Winter 2021} \\
\hline COG Period & Year & Actual / Estimate & Amount & Recovery & Deferred & (Refund)/Charge \\
\hline & & & & & & \\
\hline Summer-Costs & 2019 & Actuals & \$5,048 & \$2,524 & \$0 & -\$2,524 \\
\hline Summer-Costs & 2020 & Actuals & \$16,214 & \$8,107 & \$16,214 & \$8,107 \\
\hline Total Costs & & & \$21,262 & \$10,631 & \$16,214 & \$5,583 \\
\hline & & & & & & \\
\hline Summer-Savings & 2021 & Actuals & -\$13,026 & \$9,434 & \$0 & \$9,434 \\
\hline Total Savings & & & -\$13,026 & \$9,434 & \$0 & \$9,434 \\
\hline
\end{tabular}

Included inSummer 2022 filing


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\section*{MONT BELVIEU LDH PROPANE (OPIS) FUTURES - SETTLEMENTS}
trade date Wednesday 02 MAR 2022 *


\section*{RATES (In Cents-per-bbl.)}
[D] All rates are decreased.
\begin{tabular}{|c|c|c|c|}
\hline \multicolumn{4}{|l|}{ITEM NO. 135 Non-Incentive Rates for Propane} \\
\hline & \multicolumn{3}{|c|}{Origin} \\
\hline Destination & Floreffe Junction (Allegheny Co., PA) & Mont Belvieu (Chambers Co., TX) & Tappan Lake (Harrison Co., OH), Todhunter (Butler Co., OH) \& Follansbee (Brooke Co., West Virginia) \\
\hline Coshocton (Coshocton Co., OH) & -- & 732.29 & -- \\
\hline Dexter (Stoddard Co., MO) & -- & 347.95 & -- \\
\hline Du Bois (Clearfield Co., PA) & 393.34 (1)(2) & 812.96 (1) & 393.34 (1) \\
\hline Fontaine (Green Co., AR) & & 326.89 & \\
\hline & & & \\
\hline Greensburg (Westmoreland Co., PA) & 393.34 (1)(2) & 767.22 (1) & 393.34 (1) \\
\hline Harford Mills (Cortland Co., NY) & 552.68 (1) & 867.09 (1) & 575.40 (1) \\
\hline Lebanon (Boone Co., IN) & -- & 410.35 (4) & -- \\
\hline Oneonta (Otsego Co., NY) & 598.28 & 936.93 (1) & 617.58 (1) \\
\hline & & & \\
\hline Princeton (Gibson Co., IN) & -- & 446.68 & -- \\
\hline Schaefferstown (Lebanon Co., PA) & 579.94 (2) & 876.41 & 572.26 \\
\hline Selkirk (Albany Co., NY) & 649.12 & 996.22 (1) & 650.81 (1) \\
\hline Seymour (Jackson Co., IN) & -- & 389.93 & -- \\
\hline Sinking Spring (Berks Co., PA) & 579.94 (2) & 876.41 & 572.26 \\
\hline \(\qquad\) & -- & 656.17 & -- \\
\hline  & & & \\
\hline Twin Oaks(Delaware Co., PA) & 713.74 (2) (3) & -- & 713.74 (3) \\
\hline Watkins Glen (Schuyler Co., NY) & 531.97 (1) & 822.75 (1) & 556.14 (1) \\
\hline West Memphis (Crittenden Co., AR) & -- & 347.95 (4) & -- \\
\hline & & & \\
\hline Monee (Will Co., IL) & & 1476.04 (7) & \\
\hline
\end{tabular}

\title{
Northern Gas Iransport, Inc. \\ Box 106 \\ Lyndonville, VT 05851-0106 \\ 1-800-648-1075 \\ FAX: 802-626-5039
}

March 1, 2022

\section*{To: All Customers}

\section*{Re: Fuel Surcharge Notice}

As of Monday February 28, 2022, the Department of Energy New England average price per gallon of diesel fuel was \(\$ 4.158\). All deliveries invoiced from Sunday, March 6, 2022 through Saturday, March 12, 2022 will be line item assessed at \(19.5 \%\) fuel surcharge. Thank you and should you have any questions, please contact Susan Noyes at 1-800-648-1075 extension 223.

\author{
Best Regards,
}
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline Gallons & BaseRate & BaseCharge & Fuel Surcharge & Ral Surcharge & TotalCharge & Total Rate Per Gallon \\
\hline 9,200 & \$0.0891 & \$819.72 & 1.00\% & \$8.20 & \$827.92 & \$0.0900 \\
\hline 9,200 & \$0.0891 & \$819.72 & 2.00\% & \$16.39 & \$836.11 & \$0.0909 \\
\hline 9,200 & \$0.0891 & \$819.72 & 3.00\% & \$24.59 & \$844.31 & \$0.0918 \\
\hline 9,200 & \$0.0891 & \$819.72 & 3.50\% & \$28.69 & \$848.41 & \$0.0922 \\
\hline 9,200 & \$0.0891 & \$819.72 & 4.00\% & \$32.79 & \$852.51 & \$0.0927 \\
\hline 9,200 & \$0.0891 & \$819.72 & 4.50\% & \$36.89 & \$856.61 & \$0.0931 \\
\hline 9,200 & \$0.0891 & \$819.72 & 5.00\% & \$40.99 & \$860.71 & \$0.0936 \\
\hline 9,200 & \$0.0891 & \$819.72 & 5.50\% & \$45.08 & \$864.80 & \$0.0940 \\
\hline 9,200 & \$0.0891 & \$819.72 & 6.00\% & \$49.18 & \$868.90 & \$0.0944 \\
\hline 9,200 & \$0.0891 & \$819.72 & 6.50\% & \$53.28 & \$873.00 & \$0.0949 \\
\hline 9,200 & \$0.0891 & \$819.72 & 7.00\% & \$57.38 & \$877.10 & \$0.0953 \\
\hline 9,200 & \$0.0891 & \$819.72 & 7.50\% & \$61.48 & \$881.20 & \$0.0958 \\
\hline 9,200 & \$0.0891 & \$819.72 & 8.00\% & \$65.58 & \$885.30 & \$0.0962 \\
\hline 9,200 & \$0.0891 & \$819.72 & 8.50\% & \$69.68 & \$889.40 & \$0.0967 \\
\hline 9,200 & \$0.0891 & \$819.72 & 9.00\% & \$73.77 & \$893.49 & \$0.0971 \\
\hline 9,200 & \$0.0891 & \$819.72 & 9.50\% & \$77.87 & \$897.59 & \$0.0976 \\
\hline 9,200 & \$0.0891 & \$819.72 & 10.00\% & \$81.97 & \$901.69 & \$0.0980 \\
\hline 9,200 & \$0.0891 & \$819.72 & 10.50\% & \$86.07 & \$905.79 & \$0.0985 \\
\hline 9,200 & \$0.0891 & \$819.72 & 11.00\% & \$90.17 & \$909.89 & \$0.0989 \\
\hline 9,200 & \$0.0891 & \$819.72 & 11.50\% & \$94.27 & \$913.99 & \$0.0993 \\
\hline 9,200 & \$0.0891 & \$819.72 & 12.00\% & \$98.37 & \$918.09 & \$0.0998 \\
\hline 9,200 & \$0.0891 & \$819.72 & 12.50\% & \$102.47 & \$922.19 & \$0.1002 \\
\hline 9,200 & \$0.0891 & \$819.72 & 13.00\% & \$106.56 & \$926.28 & \$0.1007 \\
\hline 9,200 & \$0.0891 & \$819.72 & 13.50\% & \$110.66 & \$930.38 & \$0.1011 \\
\hline 9,200 & \$0.0891 & \$819.72 & 14.50\% & \$118.86 & \$938.58 & \$0.1020 \\
\hline 9,200 & \$0.0891 & \$819.72 & 15.00\% & \$122.96 & \$942.68 & \$0.1025 \\
\hline 9,200 & \$0.0891 & \$819.72 & 15.50\% & \$127.06 & \$946.78 & \$0.1029 \\
\hline 9,200 & \$0.0891 & \$819.72 & 16.00\% & \$131.16 & \$950.88 & \$0.1034 \\
\hline 9,200 & \$0.0891 & \$819.72 & 16.50\% & \$135.25 & \$954.97 & \$0.1038 \\
\hline 9,200 & \$0.0891 & \$819.72 & 17.00\% & \$139.35 & \$959.07 & \$0.1042 \\
\hline 9,200 & \$0.0891 & \$819.72 & 17.50\% & \$143.45 & \$963.17 & \$0.1047 \\
\hline 9,200 & \$0.0891 & \$819.72 & 18.00\% & \$147.55 & \$967.27 & \$0.1051 \\
\hline 9,200 & \$0.0891 & \$819.72 & 18.50\% & \$151.65 & \$971.37 & \$0.1056 \\
\hline 9,200 & \$0.0891 & \$819.72 & 19.00\% & \$155.75 & \$975.47 & \$0.1060 \\
\hline 9,200 & \$0.0891 & \$819.72 & 19.50\% & \$159.85 & \$979.57 & \$0.1065 \\
\hline 9,200 & \$0.0891 & \$819.72 & 20.00\% & \$163.94 & \$983.66 & \$0.1069 \\
\hline 9,200 & \$0.0891 & \$819.72 & 20.50\% & \$168.04 & \$987.76 & \$0.1074 \\
\hline 9,200 & \$0.0891 & \$819.72 & 21.00\% & \$172.14 & \$991.86 & \$0.1078 \\
\hline 9,200 & \$0.0891 & \$819.72 & 21.50\% & \$176.24 & \$995.96 & \$0.1083 \\
\hline 9,200 & \$0.0891 & \$819.72 & 22.00\% & \$180.34 & \$1,000.06 & \$0.1087 \\
\hline 9,200 & \$0.0891 & \$819.72 & 22.50\% & \$184.44 & \$1,004.16 & \$0.1091 \\
\hline 9,200 & \$0.0891 & \$819.72 & 23.00\% & \$188.54 & \$1,008.26 & \$0.1096 \\
\hline 9,200 & \$0.0891 & \$819.72 & 23.50\% & \$192.63 & \$1,012.35 & \$0.1100 \\
\hline 9,200 & \$0.0891 & \$819.72 & 24.00\% & \$196.73 & \$1,016.45 & \$0.1105 \\
\hline 9,200 & \$0.0891 & \$819.72 & 24.50\% & \$200.83 & \$1,020.55 & \$0.1109 \\
\hline 9,200 & \$0.0891 & \$819.72 & 25.00\% & \$204.93 & \$1,024.65 & \$0.1114 \\
\hline 9,200 & \$0.0891 & \$819.72 & 25.50\% & \$209.03 & \$1,028.75 & \$0.1118 \\
\hline 9,200 & \$0.0891 & \$819.72 & 26.00\% & \$213.13 & \$1,032.85 & \$0.1123 \\
\hline 9,200 & \$0.0891 & \$819.72 & 26.50\% & \$217.23 & \$1,036.95 & \$0.1127 \\
\hline 9,200 & \$0.0891 & \$819.72 & 27.00\% & \$221.32 & \$1,041.04 & \$0.1132 \\
\hline 9,200 & \$0.0891 & \$819.72 & 27.50\% & \$225.42 & \$1,045.14 & \$0.1136 \\
\hline 9,200 & \$0.0891 & \$819.72 & 28.00\% & \$229.52 & \$1,049.24 & \$0.1140 \\
\hline 9,200 & \$0.0891 & \$819.72 & 28.50\% & \$233.62 & \$1,053.34 & \$0.1145 \\
\hline 9,200 & \$0.0891 & \$819.72 & 29.00\% & \$237.72 & \$1,057.44 & \$0.1149 \\
\hline 9,200 & \$0.0891 & \$819.72 & 29.50\% & \$241.82 & \$1,061.54 & \$0.1154 \\
\hline 9,200 & \$0.0891 & \$819.72 & 30.00\% & \$245.92 & \$1,065.64 & \$0.1158 \\
\hline 9,200 & \$0.0891 & \$819.72 & 30.50\% & \$250.01 & \$1,069.73 & \$0.1163 \\
\hline 9,200 & \$0.0891 & \$819.72 & 31.00\% & \$254.11 & \$1,073.83 & \$0.1167 \\
\hline 9,200 & \$0.0891 & \$819.72 & 31.50\% & \$258.21 & \$1,077.93 & \$0.1172 \\
\hline 9,200 & \$0.0891 & \$819.72 & 32.00\% & \$262.31 & \$1,082.03 & \$0.1176 \\
\hline 9,200 & \$0.0891 & \$819.72 & 32.50\% & \$266.41 & \$1,086.13 & \$0.1181 \\
\hline 9,200 & \$0.0891 & \$819.72 & 33.00\% & \$270.51 & \$1,090.23 & \$0.1185 \\
\hline 9,200 & \$0.0891 & \$819.72 & 33.50\% & \$274.61 & \$1,094.33 & \$0.1189 \\
\hline 9,200 & \$0.0891 & \$819.72 & 34.00\% & \$278.70 & \$1,098.42 & \$0.1194 \\
\hline 9,200 & \$0.0891 & \$819.72 & 34.50\% & \$282.80 & \$1,102.52 & \$0.1198 \\
\hline 9,200 & \$0.0891 & \$819.72 & 35.00\% & \$286.90 & \$1,106.62 & \$0.1203 \\
\hline 9,200 & \$0.0891 & \$819.72 & 35.50\% & \$291.00 & \$1,110.72 & \$0.1207 \\
\hline 9,200 & \$0.0891 & \$819.72 & 36.00\% & \$295.10 & \$1,114.82 & \$0.1212 \\
\hline 9,200 & \$0.0891 & \$819.72 & 36.50\% & \$299.20 & \$1,118.92 & \$0.1216 \\
\hline 9,200 & \$0.0891 & \$819.72 & 37.00\% & \$303.30 & \$1,123.02 & \$0.1221 \\
\hline 9,200 & \$0.0891 & \$819.72 & 37.50\% & \$307.40 & \$1,127.12 & \$0.1225 \\
\hline 9,200 & \$0.0891 & \$819.72 & 38.00\% & \$311.49 & \$1,131.21 & \$0.1230 \\
\hline 9,200 & \$0.0891 & \$819.72 & 38.50\% & \$315.59 & \$1,135.31 & \$0.1234 \\
\hline 9,200 & \$0.0891 & \$819.72 & 39.00\% & \$319.69 & \$1,139.41 & \$0.1238 \\
\hline 9,200 & \$0.0891 & \$819.72 & 39.50\% & \$323.79 & \$1,143.51 & \$0.1243 \\
\hline 9,200 & \$0.0891 & \$819.72 & 40.00\% & \$327.89 & \$1,147.61 & \$0.1247 \\
\hline 9,200 & \$0.0891 & \$819.72 & 41.00\% & \$336.09 & \$1,155.81 & \$0.1256 \\
\hline \multirow[t]{6}{*}{9,200} & \$0.0891 & \$819.72 & 41.50\% & \$340.18 & \$1,159.90 & \$0.1261 \\
\hline & 0.0515 & Prior to 4/5/05 & & & & \\
\hline & 0.0649 & Prior to 5/2/06 & & & & \\
\hline & 0.0516 & Prior to 5/1/07 & & & & \\
\hline & 0.0558 & Prior to 5/1/08 & & & & \\
\hline & 0.0575 & 5/1/2008 & & & & \\
\hline
\end{tabular}```

